

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 28731 (b)
LEASE OR PERMIT TO PROSPECT _____

RECEIVED
MAY 11 1958

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOG OF OIL OR GAS WELL

Company Sunray Mid-Continent Oil Company Address Box 128, Hobbs, New Mexico
Lessor or Tract E. Dodd #2 Field Square Lake State New Mexico
Well No. 15 Sec. 10 T. 17S R. 29E Meridian NMPN County ddy
Location 330 ft. N. of 5 Line and 2310 ft. W. of 5 Line of Section 10 Elevation 3589
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed M. Station

Date May 5, 1958 Title Engineer

The summary on this page is for the condition of the well at above date.
Commenced drilling April 3, 1958 Finished drilling April 28, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2392 to 2427 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 100 to 250 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Casing size	Casing depth	Casing type	Casing condition	Casing and pulled from	Perforated		Purpose
									From	To	
<u>8 5/8</u>	<u>32.82</u>	<u>8</u>	<u>Head</u>	<u>36</u>	<u>36</u>	<u>Texas Pattern</u>			<u>2406</u>	<u>2427</u>	<u>Surf.</u>
<u>5 1/2</u>	<u>24.56</u>	<u>8</u>	<u>Head</u>	<u>36</u>	<u>36</u>	<u>Texas Pattern</u>			<u>2406</u>	<u>2427</u>	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>364</u>	<u>300</u> <u>ex 6 1/2</u> <u>gal</u> <u>&</u>	<u>Pump</u>	<u>-</u>	<u>-</u>
<u>5 1/2</u>	<u>2456</u>	<u>100</u> <u>ex 10 1/2</u> <u>gal</u> <u>&</u>	<u>Pump</u>	<u>-</u>	<u>-</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 1958

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 99.6

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas 350

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>325</u>	<u>325</u>	<u>Sand and gravel</u>
<u>325</u>	<u>2100</u>	<u>1775</u>	<u>Anhy. Shale, Sand</u>
<u>2100</u>	<u>2392</u>	<u>292</u>	<u>Dol. & Sand</u>
<u>2392</u>	<u>2406</u>	<u>14</u>	<u>Sand (Metex)</u>
<u>2406</u>	<u>2456</u>	<u>50</u>	<u>Sand, Shale, Dol.</u>

