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located by more than 25 percent. Operator is encourage increased allowables when authorized by the Commission Gas volumes must be reported in MCF measured will be 0.60. Report casing pressure in liau of tubing pressure Kall criginal and one copy of this report to the Rule J01 and appropriate pool rules.	No well will be assigned an allo Dwing gasoli ratio test, each located by more than 25 percent. Open	RECEIVED Oct 20 1977		M. Dodd "B"	м́т,	Sun Ofl Company Sun Ofl Company Address P.O. Box 1861 Midland.	$r \rightarrow r$
tor is enco the Commi , MCF mea tubing pre tubing pre	wable great well shall			11 55	NO.	Texas	
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No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned' increased sliewables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psis and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Kall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule J01 and appropriate pool rules.	the amount of oil p duced at a rate not to take ndvantage		ECTI	10	5 FO	79702	1006
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der that well can be assigned: 1 60° F. Specific gravity base ommission in accordance with	for the pool in which well is		10-1-77	4	904104- 90104- 904104-	Schoduled	lCou
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ledge	I hereby certify that the above information is true and complete to the best of my know- ledge and belief.			UI	8 8 8 8 7 8 8 7 8 8 7 8 8 7 8 8 7 8 8 7 8 8 7 8 8 7 8 8 7 8 8 7 8 8 7 8 8 7 8 8 7 8 8 8 7 8	Eddy Comp	
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