DEGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVION					Revised 10-1-78		
	2941	) P. O. BC		1			
U 8.0.8.	20					RECEIVED BY	
TAANSPORTER DIL	TAANSPONTEN OIL				JUN 06 1984		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL					GAS 000 06 1984		
Marbob Energy Cor	poration 🗸				ARTESIA, OFFICE		
Address	Antonia N. M	1. 88210					
P.O. Drawer 217, Reeson(s) for filing (Check proper	and the second	. 88210	Other (Plea	se explainj			
New Well		n Transporter of:					
Recompletion	Ofi Castaght	Had Ges Conde		ective <b>6</b> /1,	/84		
Change in Ownership				· · · · · · · · · · · · · · · · · · ·			
and address of previous owner_							
DESCRIPTION OF WELL A	Well No.	Pool Name, Including F	°ormation	Kind of Leas		Lease No	
M. Dodd "B"				SR Qn Grbg SA State, Federa		0287314	
Unit Letter;;	330 Feet Fr	on The <u>South</u> Lu	ne and 2310	Feet From '	The East		
10		• • •	<b>2 - -</b>			Courts	
Line of Section 10	T. mship	175 Range	<u>29E</u> , NMP	M, EUUY		County	
DESIGNATION OF TRANSP	ORTER OF OIL		Address (Give address	to which appro	und can't of this form i		
	Name of Authorized Transporter of Cli 🔀 or Condensate					10 DE 36417	
	Navajo Refining Co., Fipeline			P.O. Box 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleu	Phillips Petroleum Co.			4001 Penbrook, Odessa, Texas 79762			
If well produces oil or liquids, give location of tanks.	Unit Sec	<b>. Twp. Rge.</b> 5 175 29E	Yes				
If this production is commingled COMPLETION DATA	with that from a	ny other lease or pool,	give commingling ord	er number:			
Designate Type of Compl		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same F	es'v. Diff. Res	
Date Spudded				k	P.B.T,D.	<u>k</u>	
	· · ·				Tubing Depth		
Elevations (DF, RKB, RT, GR, etc		lucing Formation	Top Oil/Gas Pay				
Perforations					Depth Casing Shoe		
		TUBING, CASING, ANI					
HOLE SIZE	CASING	G & TUBING SIZE	DEPTH	521	SACKS C		
· · ·							
					4		
TEET DATA AND REOUTEST	TOP ALLOWA	DIE (Test must be a	ler recovery of socal vo		i	t exceed top all	
TEST DATA AND REQUEST OIL WELL			pth or be for full 24 hou	r#)			
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flo	ow <b>, pump, gas</b> li	(1, etc.)		
Length of Test	Tubing Press	·····································	Casing Pressure		Choke Size	•	
Actual Pred. During Test	Oil-Bbie.		Water-Bbis.		Gas-MCF	<u></u>	
L			<u> </u>		1		
GAS WELL						· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Teet-MCF/D	Length of Ter	st	Bbis. Condensate/MM	CF	Grovity of Concened	ite .	
Testing Method (pitor, back pr.)	Tubing Press	wo(Shut-in)	Casing Pressure (Shu	t-in)	Choze Size		
CERTIFICATE OF COMPLI	ANCE				I		
				JUN 0 7 1			
I hereby certify that the rules at	nd regulations of	the Oil Conservation	APPROVED	Original S		., 19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY				
$\cap$			TITLE	Supervisor	District 11		
	K1		41	to be filed in a	compliance with nu	LE 1104.	
( Malen	) (Um	10		quest for allow	able for a newly dri	illed or deepen	
•	ignalwe)		woll, this form mu tests taken on the	at he accompe well in accu	nied by a tabulation dance with MULIC 1	of the deviati	
Production Clerk (Tule) 5/1/84			All sections of this form must be filled out completely for allow able on new and recompleted wells. With out puly Sections 1 11 111, and VI for changes of owne				
			formation formation formation formation formation formation for the second seco	ns C+104 mius	t he flled for usch	foot in morth	