NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Address P. O. Box 12 Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X

April 22,

(Date

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS SUNRAY DX OIL CO. NAME CHANGED TO: EFFECTIVE 4-1-70 SUN GIL CO. - DX DIVISION OCTOBER 25, 1968_ SUN OIL COMPANY - DX DIVISION NAME CHANGED TO Sunray DV Oil Company APTERIA SUN OIL COMPANY 0. Box 1416 - Rosvell, New Mexico P. O. BOX 2880 Other (Please explain) DALLAS, TEXAS 75201 Change in Transporter of: correct location of Oil Dry Gas Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ Tom Boyd - 501 West Texas, Artesia, New Mexico Pool Name, Including Formation II. DESCRIPTION OF WELL AND LEASE Lease No. State, Federal or Fee Boyd - Dodd "B" .C--058362 Fed , **19**80 Feet From The **South** Line and 660 East Feet From The Unit Letter Range 29-E , NMPM, Eddy County 11 Township 17-S Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X Texas-New Mexico Pipeline Company

Name of Authorized Transporter of Casinghead Gas
or Dry Gas Box 1510 - Midland, Texas
Address (Give address to which approved copy of this form is to be sent) Phillips Pet. Building - Odessa, Texas
Is gas actually connected? When Phillips Petroleum Company Is gas actually connected? Rge. Unit Twp. If well produces oil or liquids, 17-S 29-K give location of tanks. 11 Yes <u>3-1-62</u> If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Resty. Diff. Resty. New Well Workover Oil Well Gas Well Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REGUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Ggs - MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104. John Hastings well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Signature, District (Title)

If this is a request for allowable for a newly drilled or deepened

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.

