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DISTRIBUTION JANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
		FOR ALLOWABLE	SRECEIVEDC-104 and C-1. Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	
TRANSPORTER OIL			FEB 8 1982
GAS GAS			O. C. D.
1. PRORATION OFFICE			ARTESIA, OFFICE
Sun Exploration & P	roduction Co.		
Address		······	
P. O. Box 1861, Mid Reason(s) for filing (Check proper b	iand, lexas /9/02	Other (Please explain)	
	Change in Transporter of:	Name Change Only	
Recompletion Change in Ownership	Oll Dry G Casinghead Gas Conde	ensate From: Sun Oil C	
If change of ownership give name			
and address of previous owner	·		
II. DESCRIPTION OF WELL AN	D LEASF. Well No.; Pool Name, Including i		
Boyd Dodd "B"	2 Grayburg Jack		Lease No.
Location			Federal [C058362
Unit Letter I	1980 Feet From The South Li	ine and <u>660</u> Feel From Th	•East
Line of Section ]]	Township 17-S Bange	<u>29-Е , NMPM, Eddy</u>	County
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G.	AS	
Texas-New Mexico Pipe		Address (Give address to which approve	
Name of Authorized Transporter of (	Casinghead Gas 🖌 of Dry Gas 🗍	P. O. Box 1510, Midland Address (Give address to which approve	d copy of this form is to be sent)
	Unit Sec. Twp. Pge.	Is gas actually connected?	
If well produces oil or liquids, give location of tanks,	P 11 17 29		
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
Designate Type of Comple	Cii Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Froducing Formation	Top Oil/Gas Pay	
		150 Christian Pur	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST		after recovery of total volume of load oil an	d must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	erc., Dister \$
Length of Test	Tubing Pressure	2	
	r going breakme	Cosing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas-MCF
I		<u></u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
		BDIS. COndensate/MMCr	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 0 1982 19	
		TITLE SUPERVISOR, DISTRICT II	
		Manu Flese	
(Signdwe) Senior Accounting Assistance		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must able on new and recompleted wells	be filled out completely for allow-
January 25, 1982		Fill out only Sections I. II.	III, and VI for changes of owner,
(1		well name or number, or transporter, Senerate Forme C-104 must b	or other such change of condition.