

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marbub Energy Corporation

3. Address and Telephone No.
P.O. Drawer 217, Artesia NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T-17-S R-29-E 1980 FSL 660 FEL

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AUG 10 '94

O. C. D.
ARTESIA, OFFICE

5. Lease Designation and Serial No.
LC-058362

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Boyd-Dodd "B"

9. API Well No.
2

10. Field and Pool, or Exploratory Area
Grady-Jackson SR QW 6 SA

11. County or Parish, State
Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☒ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(1) Set 7" c.i. B.P. at 2275' cap w/ 35' cement
(2) hood hole w/ mud
(3) Penf. Base of salt
(4) Squooze Base of salt w/ 50 x 5 cement
(5) Penf. Top salt
(6) Squooze Top of salt w/ 50 x 5 cement
(7) Spot 50' sonf. Plug (inside & outside of 7" csg. (if possible)).

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AUG 8 11 42 AM '94
CANN
AREA

14. I hereby certify that the foregoing is true and correct

Signed Raymond J. Maldonado Title Superintendent Date 8-8-94

(This space for Federal or State office use)

Approved by Chris. Shaw Title PETROLEUM ENGINEER Date 8/8/94

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MPANY Mark Energy Co.
LEASE & WELL NO. Boyd Dodd C B' # 2
FORMATION _____
COUNTY & STATE _____



CARDINAL SURVEYS COMPANY
"FLUID MOVEMENT SPECIALISTS"

P. O. BOX 74 BUS. (915) 683-8667
MIDLAND, TX 79702 563-4017

After

→ 8" csg. @ 500' w/ 50 SX?

Pnt. Top Box at 425'

Pnt. Base Seat at 850'

CIBP at 2275' CAP w/ 35' cement

7" casing 2372'

T.D. 2540'

CONVERSION FACTORS

MULTIPLY	By	TO OBTAIN
Barrels	5.6146	Cubic Feet
Cubic Feet	7.4806	Gallons
Gallons	0.1337	Cubic Feet
Pounds/gal.	7.4806	Pounds/Cu. Ft.

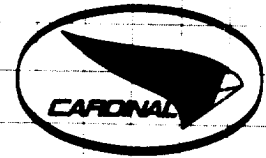
PIPE VOLUMES

0.00545 x I.D. ² in inches	= Cu. Ft./Ft.
0.0407 x I.D. ² in inches	= Gals./Ft.
0.00097 x I.D. ² in inches	= Bbls./Ft.

HYDROSTATIC PRESSURE

FOR WATER:
0.434 x Depth in Feet = PSI.
FOR OTHER FLUIDS:
0.434 x Depth x Sp. Gr. = PSI.

COMPANY Marble Energy, Inc.
LEASE & WELL NO. Boyd Dodd 'B' #2
FORMATION _____
COUNTY & STATE _____



BoFane

CARDINAL SURVEYS COMPANY
"FLUID MOVEMENT SPECIALISTS"

P. O. BOX 74 BUS. (915) 683-8667
MIDLAND, TX 79702 583-4017

T.D. of 1752 Pote.

7" Casing 2322'

T.D. 2540'

CONVERSION FACTORS

MULTIPLY	By	TO OBTAIN
Barrels	5.6146	Cubic Feet
Cubic Feet	7.4806	Gallons
Gallons	0.1337	Cubic Feet
Pounds/gal.	7.4806	Pounds/Cu. Ft.

PIPE VOLUMES

0.00545 x I.D.² in inches = Cu. Ft./Ft.
0.0407 x I.D.² in inches = Gals./Ft.
0.00097 x I.D.² in inches = Bbls./Ft.

HYDROSTATIC PRESSURE

FOR WATER:
0.434 x Depth in Feet = PSI.
FOR OTHER FLUIDS:
0.434 x Depth x Sp. Gr. = PSI.

