

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marbob Energy Corporation

3. Address and Telephone No.

P.O. Drawer 217 Artesia, New Mexico 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T-17-S R-29-E 1980 FSL 660 F EL

**RECEIVED**

**OCT 12 '94**

**O. C. D.  
ARTESIA, OFFICE**

5. Lease Designation and Serial No.

LC-058362

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Boyd-Dodd "B" #2

9. API Well No.

30-015-02947

10. Field and Pool, or Exploratory Area

GRBG Jackson SR QN GSA

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/11/94

- 1) Set 7" C.I.B.P. at 2275'
- 2) Spot 25 sacks of cement on top of 7" C.I.B.P. at 2275'
- 3) Load hole W/mud
- 4) Perferate 7" casing at 860' unalbel to pump into formation
- 5) Spot 30 sacks of cement plug at 860' perforations
- 6) Perferate 7" casing at 425' and squeeze W/50 sacks of cement W.O.C. tag cement top at 342'
- 7) pumped 80 sacks of cement behind 7" casing loaded to surface
- 8) spot 60' cement in 7" casing load to surface set P.A. marker

*Post IP-2  
11-4-94  
P & H*

Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title

**PETROLEUM ENGINEER**

Date

Conditions of approval, if any:

2011.11.28

10.5.100

10.5.100