Form C-103 (Revised 3-55)

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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

Company	Ten Boyd	Den:	6 9 1	4.200	nia,	Kan	Murio	.			
······		(.	Addre	ess)		-					
Lease Dold	3	Well No	. 🔺	Unit	3	S	11	T	17	R	29
Date work pe	erformed 6-15 (to 9-5-19	55	POOL		Ander					1. J.
This is a Rep	port of (Check	appropria	ate bl	ock)		Re	sult o	f Tes	t of	Casing	Shut-off
Beg	inning Drilling	Operatio	on s		K] Re	media	ul Wor	rk		
Plu;	gging] Otł	ner				

Detailed account of work done, nature and quantity of materials used and results obtained.

Glossed well out to 7. B. 2522. Sandfraced with 18000 Gal Denell Fran OLL and 10000 L B Sand Formation Took Break Bown Oil (Lease Oil) at 2200 LB and treated at 2200 to 2400 LB. Treated down 7" 0.B. # 2.0 GMS.

FILL IN BELOW FOR REMEDIAL WO Original Well Data:								
DF Elev. TD 2921 PBD	Prod. Int. 🙎	Compl. Da	ate 9-6-1955					
Tbng. Dia. Tbng. Depth	Oil String Dia		ing Depth 2045					
Perf. Interval (s)			· · · · · · · · · · · · · · · · · · ·					
Open Hole Interval	Producing Form	ation (s)	k Jani					
RESULTS OF WORKOVER:		BEFORE	AFTER					
Date of Test								
Oil Production, bbls. per day		4	55					
Gas Production, Mcf per day			X#F#					
Water Production, bbls. per day								
Gas-Oil Ratio, cu. ft. per bbl.			> 4/2 m					
Gas Well Potential, Mcf per day	Ten Bout							
Witnessed by								
	Thomahu contid		pany)					
Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my							
	knowledge.							
Name G. Janson	Name Jam Bayd							
Title OEH Insp.	Position OWNER							
Date 9-12-55	Company Tom BoyD							
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