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INAMSFORIER	G A S	/	
OPERATOR		/	
PRORATION OFFICE			

April 22, 1968 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND CFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	RAL GAS			
	TRANSPORTER OIL / GAS / OPERATOR /	APR 2 3 1988 CORRECTED REPORT					
1.	Operator C. C. C.						
	Sumray DX 011 Company ARTEBIA, DFFICE Address						
		- Roswell, New Mexico					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain				
	Recompletion	Oil Dry Ga	s Jo corre	ct location of tanks			
	Change in Ownership X	Casinghead Gas Conden	sate	lanks			
	If change of ownership give name and address of previous owner	Tom Boyd - 501 West T	exas - Artesia, New	Mexico			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind o	f Lease No.			
	Boyd - Dodd "B"	5 Square L	1_	Federal or Fee Fed. LC-058362			
	Location	0	. 220 -	Page			
	Unit Letter P; 33	D Feet From The South Lin	e andFeet	From The Kast			
	Line of Section 11 Tow	mship 17-S Range	29-Е , ММРМ,	Eddy County			
III.	DESIGNATION OF TRANSPORT		S				
	Name of Authorized Transporter of Oil		Box 1510 - Midlar	h approved copy of this form is to be sent)			
	Texas-New Mexico Pip	inghead Gas X or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)			
	Phillips Petroleum Co	Unit Sec. Twp. Rge.	Phillips Pet. But Is gas actually connected?	Ilding - Odessa, Texas			
	If well produces oil or liquids, give location of tanks.	P 11 17-S 29-E	Yes	3-1-62			
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number	er:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	Date Compi. Ready to Fied.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF			
		<u> </u>					
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIANCE	CE	OIL CONS	ERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED A 5				
		BY W. a. Brissett					
	above is true and complete to the best of my knowledge and belief.		and the second second				
	/ / /	\rightarrow $/$		TITLE This form is to be filed in compliance with RULE 1104.			
John Shirt		John Hastings	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation				
	Signature)		tests taken on the well is	n accordance with RULE 111.			
	District Engineer (Title)		All sections of this i	form must be filled out completely for allow eted wells.			

able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

