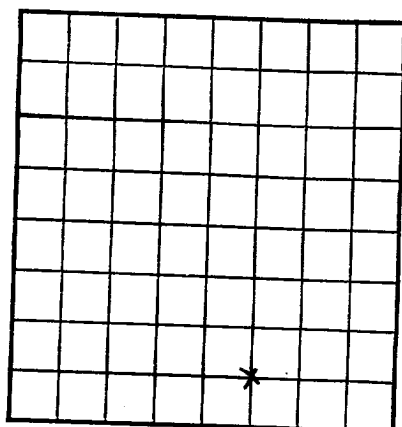


U. S. LAND OFFICE **LAS CRUCES**SERIAL NUMBER **058326**LEASE OR PERMIT TO PROSPECT **DODD "B"**

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **FLOYD SCOGGINS** Address **BOX 692, ARTESIA, NEW MEXICO**
Lessor or Tract **DODD "B"** Field **ANDERSON** State **EDDY**
Well No. **# 3** Sec. **11** T. **17S** R. **29E** Meridian **N.M.P.M.** County **EDDY**
Location **660ft. {N.} of 1895 line and 1980ft. {E.} of E. Line of SEC. 11-17S-29E.** Elevation **(Derrick floor relative to sea level)**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **Floyd Scoggins**
Title **Agent**

Date **MAY 10, 1951**

The summary on this page is for the condition of the well at above date.

Commenced drilling **February 15**, 19**51** Finished drilling **April 8**, 19**51**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2489** to **2523** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **1895** to **1915** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	21.1	8	100'	100'	100'	100'	100'	100'	100'
7 1/2"	17.1	8	100'	100'	100'	100'	100'	100'	100'

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	460	50	Denton		
7"	2295	100	Denton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5"	4-30	Nitro	120 qts.	3-26	2488-2519	Bottom

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **2523** feet, and from _____ feet to _____ feet

DATES

Put to producing **April 6**, 19**51**

The production for the first 24 hours was **40** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

JACK FLEMONS, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5	5	CALECHE
5	170	165	RED BED
170	240	70	ANHYDRITE
240	250	10	SAND
250	305	55	ANHYDRITE
305	370	65	RED BED
370	385	15	ANHYDRITE
385	400	15	RED BED
400	435	35	SAND & GYP
435	440	5	ANHYDRITE
440	450	10	SALT
450	460	10	GYP
460	525	65	SALT
525	700	175	SALT & POTASH
700	850	150	SALT
850	875	25	ANHYDRITE & POTASH
875	1045	170	ANHYDRITE
1045	1090	45	RED BED
1090	1895	805	ANHYDRITE
1895	1915	20	RED SAND
1915	2295	375	ANHYDRITE
2295	2300	10	BROKEN LIME
2300	2492	192	LIME
2492	2495	3	SANDY LIME
2495	2497	2	LIME

(OVER)

FORMATION RECORD—CONTINUED

16-43094-2

