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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

I.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

Form C-104 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVEN APR 9 1968 a. c. c. ANTERIA, DEFICE Sunray DX 011 Company Address P. O. Box 1416 - Roswell, New Mexico
Reason(s) for filing (Check proper box) Other (Please explain) Change lease non de location to hom Dodd S New Well Change in Transporter of: Oil Dry Gas Recompletion Change in Ownership X Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ Tom Boyd Drilling Company - 501 West Texas, Artesia, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Kind of Lease State, Federal or Fee LC-058362 Fed. Boyd-Dodd "B" Square Lake 660 South 1930 Feet From The East/ Line and Feet From The Unit Letter , NMPM, 29-E County 11 Township 17-S Range Eddy Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Box 1510 - Midland, Texas

Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Pet. Building - Odessa, Texas Phillips Petroleum Company Twp. Rge. Is gas actually Sec. If well produces oil or liquids, give location of tanks. Yes 17-S 29-E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ssett OIL AND GAS INSPECTOR TITLE _

Din Sho lings	John Hastings
(Signature)	
District Engineer	
(Title)	
April 8 1968	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.