NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE RECEIVED OIL TRANSPORTER SUNRAY DX OIL CO. GAS CORRECTED REPORT NAME CHANGED TO: OPERATOR EFFECTIVE 4-1-70 SET OF CO. - DX DIVISION PR 2 3 1968 PRORATION OFFICE SUN OIL COMPANY - DX DIVISION Operator O. C. C. NAME CHANGED TO Surray DX 011 Company ARTESIA, OFFICE SUN OIL COMPANY Address P. O. Box 1416 Roscell, New Maxico & Reason(s) for filing (Check proper box) - P. O. BOX 2880 Other (Please explain) DALLAS, TEXAS 75201 Change in Transporter of: New Well To correc Oil Dry Gas Recompletion Condensate Change in Ownership XCasinghead Gas If change of ownership give name and address of previous owner ____ Tom Boyd - 501 West Texas, Artesia, New Mexico II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation ell No. State, Federal or Fee Fed. Boyd - Dodd "B" 3 Lake Location 660 Feet From The 1980 Feet From The <u>East</u> Line and South Unit Letter 29-E , NMPM, Eddy Range 11 Township 17-S Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🛣 or Condensate Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent) Phillips Pet. Building - Odessa, Texas Is gas actually connected? When Phillips Petroleum Company Unit S Twp. Rge. If well produces oil or liquids, give location of tanks. 11 17-S| 29-E <u>3-1-62</u> If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. New Well Workover Gas Well Deepen Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Denth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Hastings (Signature) n<u>gineer</u> District A (Title) April 22, 1968

(Date)

OIL CONSERVATION COMMISSION

Lease No.

LC-058**362**

County

Sind APPROVED GAL AND SEC MERSONE

This form is to be filed in compliance with RULE 1104.

TITLE.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.