		· · · · · · · · · · · · · · · · · · ·	_ ~		
	DISTRIBUTION				
	SANTA FE		ONSERVATION COL. SSION	Form C-104	
	FILE	י אבעטבאו	FOR ALLOWABLE # AND	Supersedes Old C-104 and G-11 E RECEIVED	
	J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	LAND OFFICE	Admonitation to the	MAST ON TOTE AND MATURAL GA		
	TRANSPORTER OIL GAS			FEB 8 19 82	
	OPERATOR V			O. C. D.	
1.	PRORATION OFFICE			ARTESIA, OFFICE	
	Operator Cup Evaluation & Decoduction Co				
	Sun Exploration & Production Co.				
	P. O. Box 1861, Midla	ind, Texas 79702			
	Reason(s) for filing (Check proper box))	Other (Please explain)		
	New Well	Change in Transporter of:	Name Change Only		
	Recompletion	OII Dry Ga	From: Sun Oil Co	ompany	
	Change in Ownership	Castnghead Gas Conden	isate		
	If change of ownership give name and address of previous owner				
n.	DESCRIPTION OF WELL AND	LEASE			
Lease Name Well No. Papi Name, Including Formation Kind of Lease				Lease No.	
	Legation Boyd Dodd "B"	3 Grayburg Jacks	on Queen SA State, Federal o	Fee Federal [C058362	
0 1000 5-1				•	
	Unit Letter ;	Feet From The Last Lin	e and <u>660</u> Feet From Th	South South	
	Line of Section 11 Tov	waship 17-S Range	29-E , NMPM, Eddy	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil				
	i		Address (Give address to which approved	***************************************	
	Texas-New Mexico Pipe L	_1ne Company	P. O. Box 1510. Midland, Address (Give address to which approved	Texas 79702	
	NONE	5. 5.7 G.3 [Addies (othe dadies to which approved	topy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.	is gas actually connected? When		
	If this production is commingled with that from any other lease or pool, give commingling order number:				
				Plug Back Same Resty. Diff. Resty.	
		<u>. </u>			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Periorations		<u> </u>	Depth Casing Shoe	
				,	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to cr exceed top allow-			
	OIL WELL	able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.) Postra	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size Chs P	
	a not not to div		Casting Francisco	Alan	
	Actual Frod. During Test	Cil-Bbla.	Water-Bbis.	Gaa • MCF	
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		

APPROVED

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Senior Accounting Assistance

(Date)

January 25, 1982

This form is to be filed in compliance with RULE 1104.

SUPERVISOR, DISTRICT II

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarata Forms C-104 must be filled for each noof in multiply