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Subnut 5 Copies Appropriate District Office DISTRICT I		lew Mexico tural Resources Department	Form C-104 Revised 1-1-89 See Instructions
NO, BOX, 1920, Hobbs, NM - \$3240 DISTRICT II NO. Drawer DD, Artesia, NM - 88210	P.O. E	ATION DIVISION ox 2088 Iexico 87504-2088	REB 23 'SO
<u>ISTRICT III</u> 2000 Rio Brazie R.L., Azee, NM - 87410	REQUEST FOR ALLOWA		
)genutor Marloh Energy Corpo.	ration√		Well API No.
Address P. O. Donawest 217, A Reason(s) for Filling (Check proper box)	rtesia, NM 88210	Other (Please explain)	
lew Well	Change in Transporter of: Cil Dry Gas Casinghead Gas Condensate	Effective 3-1-90	
change of operator give name ad address of previous operator			
L DESCRIPTION OF WELL Lease Name Square Lake "12" Uni	Well No. Pool Name, Inclus	ting Formation ke Grayburg SA	Kind of Lease Lease No. SDAK Federal OX XFOX LCO61483
Location Unit LetterO	: 660 Feel From The St	outh_Line and	Feet From The East Line
Section 12 Townsh	ip <u>17S Range 29E</u>	, <u>NMPM</u> ,	Eddy County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	JRAL GAS	proved copy of this form is to be send)
Name of Authorized Transporter of Oil Navajo Refining Co	X or Condensate	P.O. Box 159, Artes	sia, NM 88210
Name of Authorized Transporter of Casir			proved copy of this form is to be sent)
f well produces oil or liquids, live location of tanks.	F 12 175 29E	Is gas actually connected?	When ?
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming		even   Plue Back  Same Res'v Diff Res'v
Designate Type of Completion	- (X) Oil Well Gas Well		
Date Spuddal	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
llevauoas (DF, KNB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	. <u></u>		Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
FOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
. TEST DATA AND REQUE	ST FOR ALLOWABLE		
DIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowable Producing Method (Flow, pump, ge	15 lyl, elc.)
Length of Tex	Tubing Pressure	Casing Pressure	Choke Size 3-9-90
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF Coky LT: THF
GAS WELL Actual Prod. Test - MCF.D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (public back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have been compiled with and is true and compilet to the best of my	lations of the Oil Conservation	Date Approved	
Rhondan	1 hom		
Rhonda M. Signature	Production Clerk	By <u>erightat s</u>	AMS
Rhonda h	Production <u>Clerk</u> Title 748-3303 Tetephone No.	By <u>englishes</u> RECEWILS Title <u>CONTRAISO</u>	AMS

1NSTRUCTIONS: This form is to be filled in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.