1					CISE	
Subnut 5 Copies		ew Mexico ural Resources Department	RECE	divED	Form C-104	
Appropriate District Office DISTRICT J P.O. Box 1980, Houbs, NM 88240				1992	See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Attesia, NM 88210	P.O. Be	ATION DIVISION ox 2088 exico 87504-2088	Q. (	C. D.		
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZA	TION			
Operator	TO TRANSPORT OIL	AND NATURAL GAS	Well A	J'l No.		
Mack Energy Corpor	cation /	······				
Address P.O. Box 276, Arte	esia, NM 88210	Other (Please explain)				
Reason(s) for Filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Effective 8/1,				
Change in Operator	Caringhead Gas Condensate	P. O. Drawer 217,	Artesi	a, NM 88	210	
nd address of previous operator MAL. I. DESCRIPTION OF WELL						
SQUARE LAKE 12 UNIT	Well No. Pool Name, Including	ng Formation KE GRBG SA	Kind of State, F	Lease ederal or Rec	Lease No. LC-061483	
.ocation Unit Letter0	Feet From The	S Line and 1980	) Fee	t From The	EUne	
Section 12 Townsh	ip 17S Range 29E	, NMPM,	<u></u>	EDDY	County	
I. DESIGNATION OF TRAN	NSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which	approved a	ony of this form	is to be sent)	
lame of Authorized Transporter of Oil NAVAJO REFINING CO	X or Condensate	P.O. BOX 159. A	RTESIA	NM 88	210	
ame of Authorized Transporter of Casir	nghead Gas K or Dry Gas	Address (Give address to which P.O. BOX 460, H	approved c	opy of this form	is to be sent)	
CONOCO, INC.	Unit Sec. Twp. Rge.	P.U. BOX 400, F. Is gas actually connected?	When 7		<u> </u>	
ve location of tanks.					<u> </u>	
this production is commingled with that . COMPLETION DATA	from any other lease or pool, give commingli				······································	
		New Well Workover	Deepen	Plug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	I	P.B.T.D.		
levations (DF, RKD, RT, GR, etc.)	Name of Producing Formation	of Producing Formation Top Oll/Gas Pay		Tubing Depth		
				Depth Casing Shoe		
erforations					······	
		ASING AND CEMENTING RECORD		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEFINICE				
	-	· · · · · · · · · · · · · · · · · · ·			<u></u>	
TEST DATA AND REQUE	ST'FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed top allowal	ble for this (	depth or be for j	full 24 hours.)	
IL WELL (Test must be after ale First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lýì, eic	in pos	$G - \Pi - G$	
ength of Test	Tubing Pressure	Casing Pressure		Choke Size Crich Cp		
		Water - Bbis.		Gas- MCF		
ctual Prod. During Test	O'L DLL					
-	Oil - Bbls.		· .			
AS WELL		Bbis. Condensate/MMCF	l	Gravity of Cond	lensale	
AS WELL cual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Conc	Lensale	
CAS WELL cual Prod. Test - MCF/D					lensate	
AS WELL ctual Prod. Test - MCF/D sting Method (pitor, back pr.) TOPERATOR CERTIFIC	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	Bbls. Condensate/MMCF		Clioke Size		
AS WELL ctual Prod. Test - MCF/D setting Method (pitor, back pr.) 'I. OPERATOR CERTIFIC	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE Jations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSI	ERVA	Clioke Size	VISION	
GAS WELL actual Prod. Test - MCF/D octing Medicod (pilor, back pr.) VI OPERATOR CERTIFIC	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSI	ERVA SEP	TION DI	VISION	
GAS WELL Actual Prod. Test - MCF/D osting Method (pitot, back pr.) /I. OPERATOR CERTIFIC I hereo certify that the rules and regu	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSI Date Approved	ERVA SEP	TION DI		
GAS WELL Actual Prod. Test - MCF/D octing Method (pitot, back pr.) /I. OPERATOR CERTIFIC I herefo certify that the rules and regu Division have been complied with and is the ant complete to the best of my Monature	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSI Date Approved	ERVA SEP	TION DI		
GAS WELL Setting Method (pitor, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regu Division have been complied with and is the and complete to the best of my Ward Addition of the best of my	Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE lations of the Oil Conservation that the information given above	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSI Date Approved By	ERVA SEP	TION DI		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. 2) An sections of this form must be filled out for anowable on new and recompleted webs.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.