	Submit 3 Copies To Appropriate District Office	State of New 1	Mexico	Form C-103	
	District I	Energy, Minerals and N	atural Resources	Revised March 25, 1999	_ C/SF
	1625 N. French Dr., Hobbs, NM 87240 District []			WELL API NO.	30
	811 South First, Artesia, NM 87210	OIL CONSERVATION		30-015-02962-00-00 5. Indicate Type of Lease	, '
	District III 1000 Rio Brazos Rd., Aztec, NM 87410	00 Rio Brazos Rd., Aztec, NM 87410		STATE FEE BiM	
	District IV Santa Fe, NM 87505		87505	6. State Oil & Gas Lease No.	
	2040 South Pacheco, Santa Fe, NM 87505		2222	LC - 028785	
	SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELL	De la company	7. Lease Name or Unit Agreement Name:	1
	DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101	FOR SUCH	SQUARE LAKE 12 UNIT	
-	PROPOSALS.)	,	¥ . E		
	 Type of Well: Oil Well □ Gas Well 	Other	PECK STATE		
Ì	2 Name of Operator		30.8%	8. Well No.	-
	WEBE	Oil Company		113	
	3. Address of Operator ρ .0.	Box 1124, Artesia	NM. 8821	9. Pool name or Wildcat SQUARE LAKE	
	4. Well Location				
	Unit Letter J: 1980 feet from the S line and 1980 feet from the E line				
	0.4				
Ì	10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
ı					
	11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PERFORM REMEDIAL WORK		REMEDIAL WOR	SEQUENT REPORT OF:	
	TEMPORARILY ABANDON	CHANGE PLANS			
		<u> </u>		ABANDONMENT	
	PULL OR ALTER CASING L	MULTIPLE [] COMPLETION	CASING TEST AN	ND	
	OTHER:		OTHER: The	jection Well MIT &	
-	12. Describe proposed or complete	d operations. (Clearly state all r	ertinent details, and gi	ive pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompilation.					
During March-00 MIT, This Injection well was Failed Due to					
Fluid Leaking out Around the pack off Rubber in the hand. We					
replaced The rubber ON 2-June-00, AND Then run AN MIT (6-16-0					
TO 2A- OCT AND held For 30 MIN AND The press, hAD Bled OFF TO					
$f(x) = \frac{1}{2} \int_{-\infty}^{\infty} \frac{1}$					
260 PSI. We Notified OCO AND Were directed to 18-00 AND pres. TO 500 pSI for 30 min. We RAN This Test ON 6-18-00 AND pres. up to 500 psi AND held for 30 min At the END of Test press up to 500 psi AND held for 30 min At the END of Test press					
10 500 psi for something somin at the zno of Test press					
WAS 400 PSI. We cannot pump INto This Well AND Therefore Request					
11) AC 400 VSI, WE Cannot promp I					
	monitor stat	us for This well.	Thankyou	"Both Charts - Attached	"
	I hereby certify that the information			and bolief	•
	A / "			e and bener.	
	SIGNATURE Roding &		surer_	DATE_6-2600	
	Type or print name KOONEY	B. WEBB		Telephone No. 505-748-208	1
	(This space for State use)			505-365-665	
	APPPROVED BY Conditions of approval, if any:	tifiel TITLE	Field Rep II	DATE 9/1/2000	
	1 F	-			



