1.	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old Cross of C-110 REFIGENIE 11-55 JUN _ 2 1 3 D. C. C. ARTEBIA, DEFICE
	kewanee 0f1 Company Address P. O. Box 3786, Clessa, Texas 79760 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Change of ownership give name and address of previous owner			
•••	DESCRIPTION OF WELL AND 1 Lease Name Square Lake 12 Unit Tr Location Unit Letter <u>K</u> ; 198	Well No. Pool Name, Including Fo .5 15 Square Lake		orFee Federal Lease No. LC065591
	Line of Section 12 Tow	mship 175 Range	291 , ммрм,	ddy County
Ш.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oll I or Condensate Texas New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas I or Dry Gas Skelly Oil Company		Address (Give address to which approved copy of this form is to be sent)P. O. For 1510. Midland. TexasAddress (Give address to which approved copy of this form is to be sent)P. O. Box 11.35. Unice New Fexico	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 12 175 297	Is gas actually connected? When	2
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
1V.	COMPLETION DATA	(V) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas - MCF
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ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Division Clerk. (Title) June 11, 1969 (Date)		7.77	
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