

ENCLOSURE COPY

0:SF

Form 9-321
(May 1965)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-065591

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR GULF OIL CORPORATION ✓		8. FARM OR LEASE NAME Square Lake 12 Unit	
3. ADDRESS OF OPERATOR P. O. Box 670, Hobbs, NM 88240		9. WELL NO. 114	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FWL		10. FIELD AND FOOT, OR WILDCAT Square Lake	
14. PERMIT NO.		12. COUNTY OR PARISH Eddy	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3648' GL		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACTURE TREAT	☐	FRACTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) <u>Clean Up Bore</u>	☒
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETE	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

POH with sucker rods, pony rod, pump, 2-3/8" tubing, SN, perf sub & MA. GIH with 6# impression block on WL. Tagged top of fish @ 2108'. POH with impression block (shows to have 2-3/8" tubing body looking up). GIH with OD shoe & tubing to 2108'. Attempt to establish circulation but had to SD to repair BOP flanges. Establish circulation, set washover oper. Tagged top of fish @ 2108', and shoe dropped 3' over fish. Start washing over (made 2' in 1 1/2 hrs). Returns showed scale first & then cement. POH with tubing (discontinue fishing oper due to possibility of cutting into casing). POH with tubing, WP & shoe (shoe shows no visible markings). GIH with MA, perf sub, SN on 2-3/8" tubing (bottom of tubing @ 2078', SN @ 2064'). GIH with pump on sucker rods & 12' polish rod with liner. Hang well on @ 1 PM, 6-12-80. Well produced 11 BO & 278 BW in 24 hrs, 40 MCF gas. Well tested 12 BO & 278 BW before job.

RECEIVED

JUN 26 1980

O. C. D.
ARTESIA OFFICE

RECEIVED

JUN 27 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED <u>N. P. Sikis, Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>6-26-80</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Area Engineer</u>	DATE <u>JUN 27 1980</u>

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY: