

CISF

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
BLM-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR Marbob Energy Corporation		3. ADDRESS OF OPERATOR P. O. Drawer 217, Artesia, NM 88210		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit K, 1980 FSL 1980 FWL		5. LEASE DESIGNATION AND SERIAL NO. LC-065591		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
7. UNIT AGREEMENT NAME Square Lake 12 Unit		8. FARM OR LEASE NAME		9. WELL NO. 114		10. FIELD AND POOL, OR WILDCAT Square Lake Grbg SA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-T17S-R29E		12. COUNTY OR PARISH Eddy		13. STATE NM	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3648' GR		16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		18. I hereby certify that the foregoing is true and correct		19. APPROVED BY		20. CONDITIONS OF APPROVAL, IF ANY:	

We propose to plug & abandon as follows:

Thg cut off @ 2124', set pkr @ 2100 (+ -), sq open hole 2100-2579'
w/100 sx cmt (tag), perf csg @ 1300', sq perfs w/75 sx cmt
(tag), perf csg @ 400', sq perfs w/75 sx cmt (tag), set 25
sx plug @ surface.

CONDITIONS OF APPROVAL:

1. NOTIFY BLM PRIOR TO COMMENCING P&A.
2. MUD OF A MINIMUM 9 PPG, MUST BE PLACED BETWEEN PLUGS.
3. TOP 50' OF ALL ANNULUS MUST BE CEMENTED.
4. A DRY HOLE MARKER WITH SPECIFICATIONS THAT MEET ON SHORE ORDER NO. 2 REQUIREMENTS SHALL BE INSTALLED.

18. I hereby certify that the foregoing is true and correct

SIGNED Chonda Nelson

TITLE Production Clerk

DATE 1/19/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

RECEIVED

MARBOB ENERGY CORPORATION
SQUARE LAKE 12 UNIT 114
SEC12 T12S R29S 1980FSL 1980FNL

WELL HISTORY

RTD: 2160'
TD: 2579'
OP Csg: 10 3/4" @ 506'
LC Csg: 7" @ 2430' C/w 100sx
T SALT: 412'
B SALT: 1253'
PERFO Open hole 2430-2579

COMPLETION REPORT

WELL REPORT

4-16-69 Changed pump
4-21-69 Pulled rods and tbq, Ran sand pump clean out to 2579, Laid
tbq at 2545.20'
11-17-70 Pulled rods, Attempted to pull tbq, tbq stuck, Pumped 500 gals
15% acid down tbq flushed with 9bbls water.
11-19-70 Unladed tbq, Ran free point would not go below 2293', tbq was
90% stuck at 2282', and 50% stuck at 2275', tbq free at 2246
Ran pump back in hole put on production.
9-19-75 Pulled rods tbq was stuck
9-30-75 Ran free point cut tbq off at 2124'
10-09-76 Started washing over and started recovering metal, cutting with
small amount of gyp crystals. Hole started caving in around

casing. Watched 10 3/4" casing start sliding down and disappear.
Hole around casing approximately 2' in diameter.

10-5-76 Washed over to 2142' and started recovering a large amount of metal and cement. No doubt about casing being collapsed. Came out of hole. Ran rods and tbq to 2121.

6-11-80 Pulled rods and tbq.

6-12-80 Started washing over pipe, clean out to 2113, Pulled out hole. Fished out 1jt pipe.

6-13-80 Shut down washing over due to appears to be cutting into csg. Put back on pump.

11-9-80 Fished rods and changed pump.

8-15-88 Changed pump

5-6-88 Changed pump

6-8-88 Changed pump

12-9-80 Changed pump

1-21-81 Changed pump

12-4-87 Dumped 150 gals 15% NE, Down csg put to Circ.

12-7-87 Acid come back hot, Put back on production.

12-15-89 Dump 2000 gals 15% NE acid w/150 balls wtr down csg. Shut in well.

1-8-90 Propose to run in hole with wash pipe. Wash over stuck tbq. Clean out to T.D. If we cannot clean out to T.D. we Propose to plug and abandon as follows. Tubing was cut off at 2124' Set a pkr at 2100 +/-, Squeeze from 2100-2579 w/100sx Cmt. (TAG). Perf csg at 1200', Squeeze perfs w/75sx cmt. (TAG). Perf csg at 400' Squeeze perfs w/ 75sx cmt. (TAG). Set 60' plug at surface. Install dry hole marker.

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