NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COM! ON Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 / AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OfL TRANSPORTER GA5 OPERATOR PRORATION OFFICE Operator KEWANEE OIL COMPANY Address P. O, BOX 2239, TULSA, OKLAHOMA 74101 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Lease Name from: Recompletion Oil Dry Gas Root J effective August 1, 1968 Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE ell No.; Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal SQUARE LAKE 12 UNIT-Tr. 6C 1 Square Lake, Grayburg NM025733 Location 1980 660 North Line and East Unit Letter Feet From The Feet From The 12 175 29E Eddy Line of Section Township Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil The Permian Corporation P. O. Box 3119, Midland, Texas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas None None

Sec. Unit Two. Fige. is gas actually connected? When If well produces oil or liquids, give location of tanks. В 12 175 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Flug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil - Bbla. Water - Bbls. Gas - MCF

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

) /				
111		Lask .	M.	M.	Tharp
		(Signature)			
		(Signature) Chief Clerk			
		(Title)			
		July 23, 1968			
		(Date)			

OIL CONSERVATION COMMISSION

APPROVED BY_ ŧ.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply