Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

## RECEIVED

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

SEP 0 1 1992

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

O. C.D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR A	LLOWA	BLE AND	AUTHOR	ZATION				
I. TO TRANSPORT OIL AND NATURAL GAS						<b></b>			
Operator					Well API No.				
Mack Energy Corpor	ration								
Address P.O. Box 276, Arte	esia, NM 88210								
Reason(s) for Filing (Check proper box)			Oil	ier (Please expl	ain)				
New Well	Change in Transp	r1	E. 6.1	5	/1 /02				
Recompletion	Oil Dry G	,	EII	fective 8	/1/92				
Change in Operator	Caringhead Gas Conde								
and society of provides of the same	bob Energy Corpora	ation,	P. O. Di	rawer 217	, Artes	ia, NM 8	8210		
	DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Include				Kind	of Lease Lease No.			
trans Ivalie			118 1 0111-11011			Federal orXXe NM-025733			
SQUARE LAKE 12 UNIT	1105	DOMIN	LAKE GI	CDG DA					
Unit Letter B	: 660 Feet Fr	on The	_N Lin	e and19	80 Fe	et From The	E	line	
			•						
Section 12 Townsh	ip 17S Range		29E ,N	мгм,			EDI	Y County	
III. DESIGNATION OF TRAN	NSPORTER OF OIL AN	D NATU	RAL GAS			<del></del>			
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)								
WIW	as Dry	Cor [	Address (Gio	u address to wh	ich approved	copy of this for	n is to be se	nt)	
Name of Authorized Transporter of Casin	nghead Gas or Dry		Audress (Or						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge.	ls gas actuali	y connected?	When	?			
If this production is commingled with that	from any other lease or pool, giv	e comuningl	ling order num	ber:					
IV. COMPLETION DATA			1 11 117.11	1 W t	Danne	Plug Back   S	ama Dar'u	Diff Res'v	
Designate Type of Completion		Gas Well	I New Well	Workover	Deepen	Tiug Dack  S	Allie ICES Y		
Date Spudded	Date Compl. Ready to Prod.		Total Depth	J	·	P.B.T.D.	*	_1	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oll/Gas Fay						
						Tubing Depth			
Perforations			1			Depth Casing	Shoe		
						<u> </u>			
TUBING, CASING AND			CEMENTI.		D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
	-								
V. TEST DATA AND REQUE	ST FOR ALLOWABLE						C.U 24 L	1	
	recovery of total volume of load of	oil and must	be equal to or	exceed lop allo thod (Flow, pu	mable for Ins	aepin or be jor	Tuli 24 Nour	#10-3	
Date First New Oil Run To Tank	Date of Test		1 Toddenig 171	.0.00 (1.10.17)	7-1 6 7-1	7	7-11	-92	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size Chan CP			
Language of the same of the sa				<u>.</u>		5; <del></del> £123#	J		
Actual Prod. During Test	Oil - Ibbls.		Water - Hbis.			Gas- MCF			
GAS WELL				-: 311726		Gravity of Con-	densale		
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Contensate				
	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Clioke Size			
l'esting Method (pitot, back pr.)	Trought League forms	İ	-						
VI. OPERATOR CERTIFIC	ATE OF COMPLIAN	CE			0 14	TION D	MOIO	NI	
VI. OPERATOR CERTIFIC.	ATE OF CONTENTS		C	IL CON	SEHVE	TION DI	V1510	N	
I hereby certify that the rules and regulations of the Oil Conservation Div/sion have been complied with and that the information given above				Data Approved SEF 1 1992					
is the and complete to the best of my knowledge and helief.				Date Approved SEF 1 1992					
The day	mille.	) [	1						
Mushus russ				By ORIGINAL SIGHT BY MIKE WILLIAMS					
Signature Rhonda Nelson Production Clerk				SUPERVISOR, DISTRICT IF					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed)

Dale

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tide

748-3303 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.