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DISTRICT L
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RELEIVED

SEP () 1 1992

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Q. C. D.

DISTRICT III 1000 Rio Bizzos Rd., Aziec, NM 87410	REQUES	T FOR A	LLOWA	BLE AND AL	JTHOR	IZATION	A COLOR	, e .		
I. TO TRANSPORT OIL AND NATURA						Well Alfl No.				
Operator Mack Energy Corpor		10170770								
Address 276 Amto	NM 9	1821N								
P.O. Box 276, Arte	ista, Nri o	10210		Other (Please exp	lain)				
New Well	Char	ige in Transpo	orter of:							
Recompletion	Oil	Dry Ga		Effec	tive 8	7/1/92				
Change in Operator	Casinghead Gas	Conder	sale							
	bob Energy	Corpora	tion,	P. O. Draw	er 217	', Artesi	a, NM 88	3210		
II. DESCRIPTION OF WELL	AND LEASE	-:				Viole	of Lease	-	ease No.	
Lease Name	W.Y.			Federal or XX LC-061483						
SQUARE LAKE 12 UNIT				LAKE GRBG						
Unit Letter F	_ : <u>1980</u> _ 17S		om TheF 29E	Line zn		700 FR	et From The EDDY	77	Line County	
Section 12 Townshi	<u>P</u>	Range		, , , , , , , , , , , , , , , , , , , ,	1,				County	
III. DESIGNATION OF TRAN		FOIL ANI	d natu	RAL GAS	drare to	hich approvat	conv of this form	is to he to	nt)	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 159, ARTESIA, NM 88210					•				
NAVAJO REFINING CO	Address (Give ad	JX 139	hich approved	conv of this form	is to be set	nt)				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas CONOCO, INC.				P.O. B	OX 460	, HOBBS,	NM 88241			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	ls gas actually co	nnected?	When	7			
If this production is commingled with that IV. COMPLETION DATA	from any other leas	e or pool, giv	e comming	ing order number:						
	Oil	Well C	Jas Well	New Well W	orkover	Deepen	Plug Back Sa	ine Res'v	Diff Res'v	
	esignate Type of Completion - (X)					<u> </u>				
Date Spirkled	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producir	ng Formation		Top Oil/Gas Fay			Tubing Depth			
Perforations	<u></u>						Depth Casing S	lioe		
	TUBII	VG, CASIL	NG AND	CEMENTING	RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALLC	WABLE							J	
OIL WELL (Test must be after re	ecovery of total vol	une of load o	il and muss	be equal to or exci	eed sop all	owable for this	depth or be for !	full 24 hour	5.)	
Date First New Oil Run To Tank	Date of Test			Producing Method	1 (Flow, pu	ump, gas lift, et	c.) CC 3(- 11	72	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size (1990)			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Uas- MCF			
GAS WELL				Bbls. Condensate/	MMCF		Gravity of Cond	ensale		
Actual Prod. Test - MCF/D	Length of Test			BOIS, CONGENSAR/IVIDICE						
l'esting Method (pitot, back pr.)	Tubing Pressure (Shui-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF CON	MPLIAN	CE	OIL	. CON	ISERVA	TION DI	VISIO	Ν	
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and feelief.				Date Approved SEP 1 1992						
Ja Ja Milland				ORIGINAL SIGNED BY						
Signature	productic	n Clark	· .	Ву			<mark>/ILLIAMS</mark> /ISOR, DIST	RICT II		
Rhonda Nelson Printe/Name 8 9	Production	<u>n Clerk</u> Tide 748-3301		Title	·					
Date / 8 / 10		Telephone No								

a logical article and the metalogical control of the property of the second of the control of th INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.