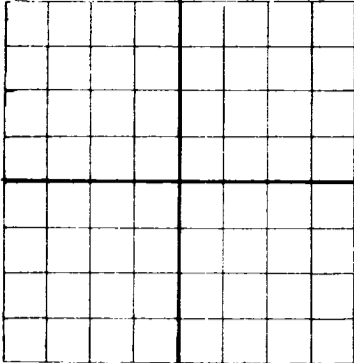


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

~~D. Breeding~~ ~~11 Mac T. Anderson~~ 108 West Main, Artesia, New Mexico
 Company of Operator Address
 Louis J. Root F. E. Baker No. 12 in S. 12 of Sec. 12 T. 17
 R. N. M. P. M. Mac T. Anderson Field, Eddy County.
 Well is 1200 feet south of the North line and 1200 feet west of the East line of Section 12
 If State land the oil and gas lease is No. Assignment No.
 If patented land the owner is Address
 If Government land the permittee is Mac T. Anderson Address 108 Main, Artesia, N. Mex.
 The Lessee is F. E. Baker Louis J. Root Address
 Drilling commenced November 1 1940 Drilling was completed December 18 1940
 Name of drilling contractor D. Breeding Address 108 Main, Artesia, N. Mex.
 Elevation above sea level at top of casing 3550 feet.
 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1400 to 1410 No. 4, from to
 No. 2, from 2100 to 2200 No. 5, from to
 No. 3, from 2300 to 2306 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from 310 to 315 feet. Water rose to top
 No. 2, from 1955 to 1960 feet. Water rose to top
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	40#	6	Cont.	545'	Texas	No	No	No	Surface
7"OD	20#	8	Cont.	2222'	Texas	No	No	No	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	10"	545'	50	Gibson	10#	100 sacks
8"	7"OD	2222'	100	Halliburton	10#	100 sacks

PLUGS AND ADAPTERS

Heaving plug—Material None used Length Depth Set
 Adapters—Material None used Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Did not shoot well, did not receive.						

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
 Cable tools were used from 0 feet to 2555 feet, and from feet to feet

PRODUCTION

Put to producing drilling for pipe 21#
 The production of the first 24 hours was 100 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and (estimated) % sediment. Gravity, Be. 11.5
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in. Not known

EMPLOYEES

Joe T. Nicholson, Driller D. G. Ash, Driller
 Grant Uhl, Driller Joe Morris, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st day of December 1940 at McCamey, Texas December 21, 1940

day of December 19 40 Name C. B. Glenn
 Position Agent

SEAL Chas F. Hemphill Notary Public Representing D. Breeding 11-Mac T. Anderson Company or Operator Address 108 W Main, Artesia, New Mexico

My Commission expires 6-1-41

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	65		Caliche
65	75		Red sand
75	190		Red shale and sand
190	210		Red bed
210	310		Anhy and gyp
310	315		Red sand
315	330		Anhy
330	345		Red rock
345	350		Blue shale
350	370		Red rock
370	385		Red shale, anhy
385	660		Salt and potash
660	670		Potash
670	900		Salt, anhy
900	1400		Anhy, red rock, brown lime, blue shale, red shl
1400	1410		Brown lime - Show oil and gas
1410	1700		Lime, anhy, brown lime, red shale.
1700	1715		Red sand
1715	1940		Anhy red shale
1940	1950		Red sand
1950	1960		Red shale
1960	2240		Lime, anhy, blue shale, red shale, gray lime.
2240	2260		Sand; show of oil 2250-2260
2260	2280		Sand and anhy
2280	2305		Red sand, anhy
2305	2525		Lime, anhy, sandy lime, gray and brown lime
2525	2540		Lime and sand; increase of gas & oil 2530-2536 hole filled up and ran over. Increase in gas from 2528-2530.
2540	2550		Lime
2550			Total depth.