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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMM ON REQUEST FOR ALLOWABLE		Form C+104 Supersedes Oid C-104 and C-110 Effective 1-1-55
FILE / V U.S.G.S.	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GAS	S RECEIVED
IRANSPORTER OIL /			
OPERATOR /			
			ARTERA, OFFICE
KEWANEE OIL COMPA			
P. O. BOX 2239, T Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas	Change in Leas Breeding effect	e Name from: tive August 1, 1968
Change in Ownership	Casinghead Gas Condens		.
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Vell Nc. Pcoi Name, Including Fo	mation i Kind of Lease	Lease No.
SQUARE LAKE 12 UNIT-T			Fee Federal NH-025733
Unit Letter;;	1980	and Feet From The	. West
Line of Section 12 T	ownship 175 Range	29E, NMPM, EC	ddy County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter of C	Pipe Line Company	Address (Give address to which approve P. O. Box 1510, Midlan	d. Texas
Skelly 011 Compar	asinghead Gas 🛛 🗙 🗶 or Dry Gas 🦳	Address (Give address to which approve P. O. Box 1135, Eunice	d copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	April, 1961
give location of tanks. If this production is commingled t	with that from any other lease or pool,		
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet Date Spudded	Date Compl. Ready to Prod.	Tctal Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allou
OlL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	I uping Pressure (Shut-in)		
	ANCE		TION COMMISSION
I hereby certify that the rules a	ANCE nd regulations of the Oil Conservation d with and that the information given	APPROVED	, 19
Commission have been complie	ANCE	APPROVED	, 19
I hereby certify that the rules a Commission have been complie above is true and complete to	ANCE nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	APPROVED BY <i>A_r_A_r_A_r_A_r_A_r_A_r_A_r_A_r_A_</i>	ompliance with RULE 1104.
I hereby certify that the rules a Commission have been complie above is true and complete to	ANCE nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. M. M. Tharp	APPROVED BY <i>c.G. files</i> TITLE This form is to be filed in c If this is a request for allow well this form must be accompare	ompliance with RULE 1104. able for a newly drilled or deepene nied by a tabulation of the deviation
I hereby certify that the rules a Commission have been complie above is true and complete to	ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. M. M. Tharp ignature: ignature:	APPROVED BY <u></u> TITLE <u></u> This form is to be filed in c If this is a request for allow well, this form must be accompar- tests taken on the well in accom- All sections of this form must	ompliance with RULE 1104. able for a newly drilled or deepene hied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allow
I hereby certify that the rules a Commission have been complie above is true and complete to	ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief. M. M. Tharp	APPROVED BY	ompliance with RULE 1104. able for a newly drilled or deepene hied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allow

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