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LAND OFFICE		
TRANSPORTER	OIL	/
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OPERATOR		/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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JUL 17 1978

I.

Operator	Gulf Oil Corporation		O. C. C. ARTERIA, OFFICE
Address	P. O. Box 670, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well	☐	Change in Transporter of:	Change in ownership effective 7-1-78
Recompletion	☐	Oil ☐	
Change in Ownership	☒	Casinghead Gas ☐	
		Dry Gas ☐	
		Condensate ☐	

If change of ownership give name and address of previous owner Kewanee Oil Company, P. O. Box 3786, Odessa, Texas 79760

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Square Lake 12 Unit Tr. 7	2	Square Lake G-SA	State, Federal or Fee	Federal NM-025733
Location				
Unit Letter	E	1980 Feet From The north Line and 660 Feet From The west		
Line of Section	12	Township 17S	Range 29E	NMPM, Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	P. O. Box 1510, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Company	P. O. Box 2197, Houston, Texas 77000					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E&F	12	17S	29E	Yes	April, 1961

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. (MCF/D)	Length of Test	Prod. Condensate/MCF	Gravity of Condensate
Test Pressure (Shut-in)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. B. Alker, Jr.
(Signature)

Area Engineer

(Title)

7-18-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 20 1978, 19
BY W. G. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tested on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of ownership, number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-well drilled wells.