Subnut 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	JEST F	OR ALLC	OWAE	LE AND	AUTHORI.	ZATION	. N	er er	
I	TO TRANSPORT OIL AND NATURAL GAS							Uil No.		
Operator Mack Energy Corpora	y Corporation /									
Address		. 0021								
P.O. Box 276, Artes	sia, NN	1 8821	10		Oth	er (Please expl	ain)			
Reason(s) for Filing (Check proper box) New Well		Change in	Transporter	of:		ective 8	11 102			
Recompletion	Oil		Dry Gas		ETT	ective o	/1/32			
Change in Operator			Condensate		- O Dr	250r 217	Artesi	a. NM	88210	
If change of operator give name and address of previous operator Marbo	ob Ene	rgy Co.	rporati	on, i	3. O. DI	awer 217	ALCOS			
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including							Kind	of Lease	1	ease No.
						AKE GRBG SA			LC-	25733
Location		<u> </u>						- "	7.7	Line
Unit Letter E: 1980 Feet From The N Line and 660 Feet From The W Line										
Section 12 Township 17S Range 29E						мгм,		EDDY County		
III. DESIGNATION OF TRANS		R OF O	IL AND I	NATUI	Address (Giv	e address to wi	hich approved	copy of this f	orm is to be se	ent)
Name of Authorized Transporter of Oil X or Condensate NAVAJO REFINING CO					P.O. BOX 159, ARTESIA, NM 88210					
Name of Authorized Transporter of Casinghead Gas or Dry Gas or Dry Gas						e address 10 wl				ent)
CONOCO, INC.					P.O. BOX 460, HOBBS, is gas actually connected? When					
If well produces oil or liquids, give location of tanks.	Unit	Sec. 	Twp.	Rge.	in ground		i			
If this production is commingled with that f	rom any od	her lease or	pool, give co	lgninunk	ing order num	ber:				
IV. COMPLETION DATA		Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion -	· (X)	i	<u> </u>		ļ	<u>i</u>	<u> </u>		J	
Date Spankled	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oll/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
		=======================================	GAGING	ANID	CEMENTI	NG RECOR	D	<u> </u>		
11015 0175	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	UASING & TOSING CITE							-		
									<u>-</u>	
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE			r exceed ton all	oumble for thi	s depth or be	for full 24 hou	rs.)
OIL WELL (Test must be after re	Date of To	otal volume	of load oil a	nd muss	Producing M	ethod (Flow, p	ump, gas lift, e	10.)	Sta	100
Date First New Oil Run To Tank	Date of 16							Choke Size	(7-1	1. 42
Length of Test	Tubing Pressure				Casing Pressure			ig op		
To the Total Control	Oil - Bbls.				Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Doil	· 						<u> </u>		
GAS WELL					racit of L			Gravity of C	Condensale	
Actual Prod. Test - MCF/D	Length of Yest				Bbls. Condensate/MMCF					
l'osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMI	PLIANC	E		OIL CON	ISERV	ATION	DIVISIO	N
Thereby dertify that the rules and regulations of the Oil Conservation					ern 4 1002					
is the and complete to the best of my knowledge and belief.					Date Approved <u>SEP 1992</u> ORIGINAL SIGNED BY					
Klamda Nellan					n	MINE WILLIAMS				
Signature Production Clerk Production Clerk					By_		SUPERVI	SOR, DIST	TRICT II	
Rhonda Nelson Production Clerk Printed Marke 748-3303					Title					
8/28/42	<u></u>		ephone No.							

and the street of the section of the

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.