NO. OF COMIES PECEIVED NEW MEXICO OIL CONSERVATION COMM TON DISTRIBUTION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 L AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS - ETVED U.S.G.3 LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator ស បាន១១**៧**៥ KEWANEE OIL COMPANY P. O. BOX 2239, TULSA, OKLAHOMA 74101 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of Change in Lease Name from: Dry Gas Root E effective August 1, 1968 Recompletion Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, including Formation Kind of Lease Lease No. State, Federal or Fee LC028785A Federal Square Lake, Grayburg SQUARE LAKE 12 UNIT-Tr. 2 1 West Feet From The 660 660 South Line and County NMPM, Eddy 29E 12 Township 175 Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil TEMPORARILY ABANDONED Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead When Is gas actually connected? Sec. Twp. Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Workover Deepen Gas Well New Well Oil Well Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis, Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED

BY

M. M. Tharp

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Chief Clerk

July 23,

(Date)

1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply