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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		AND NSPORT OIL AND NATURAL G	RECEIVED
LAND OFFICE		NSPORT UIL AND NATURAL G	AS
TRANSPORTER OIL 7	-		FEB 4 1969
GAS			1505
OPERATOR 2			D. C . C .
I. PRORATION OFFICE			ARTESIA, OFFICE
Kewanee Oil Company			
Address			
P. O. Box 3786, Odes			
Reason(s) for filing (Check proper bo:		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		orarily abandoned well to
Change in Cwnership	Casinghead Gas Conder.	active producing	well, effective 1-21-69
If change of ownership give name and address of previous owner			
Lease Name	LEASE Lease No. Well No. Pool Nac	ne, Including Formation	Kind of Lease
Square Lake 12 Unit			rederal
Legation	Tract 2 1 Squa	re Lake G-SA	State, Federal or Fee NM-7748
Unit Letter M ; 6	60 Feet From The South Line	e and 660 Feet From T	The West
Cint Letter,,			
Line of Section 12 To	ownship 17S Range	29E , IMPM,]	Eddy County
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	S Audress (Give address to which approv	ved copy of this form is to be sent)
The Permian Corporat		P. O. Box 3119, Midland	
Mame of Authorized Transporter of Oc	asinghead Gas or Dry Gas	Audress (Give address to which approx	ved copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas actually connected? Whe	er.
give location of tanks.	M 12 17S 29E	<u> </u>	
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cii Well Gas Well	New Well Workover Deepen	Flug Back Same Resty, Diff. Resty
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations		·	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			-
			·····
TEST DATA AND BEQUEST 1	FOR ALLOWABLE (Test must be a)	free recovery of total volume of load oil	and must be equal to as exceed top allow
OIL WELL	able for this de	opth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE
Actual Prod. During Test	Oil-Bhls.	Water-Bbis.	Gas-MCF
•			1
GAS WELL		······································	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Conzensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resting wethod prot, ouch pro	, ability , resource		
I. CERTIFICATE OF COMPLIA	NCF		ATION COMMISSION
I. CERTIFICATE OF COMPETA	ICE		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDFEB 4 1969_, 19	
		BY W.a. She	seett
		TITLE DIL AND GAS INSPECTOR	
(Signature) John R. Weisz		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
C		tests taken on the well in accordance with RULE 111.	
Division Clerk (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
February 3, 1969		Fill out only Sections I. H. III, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 mus completed wells.	st de filea for each pool in multiply