NE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78	
		OIL CONSERVA P. O. BO SANTA FE, NEW	X 2088	RECEIVED	
	FILE			JUN 24 1983	
	TRANSPORTER OIL	REQUEST FOR	1D	O. C. D.	
1.	PADRATION L PADRATION OFFICE	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS	ARTESIA, OFFICE	
	Phillips Oil Company				
	P. O. Box 128, Loco Hills, New Mexico 88255				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Change in Lease	Name	
	Recompletion	Ost Dry Gas Castaghead Gas Conden			
	Change of ownership give name G			Loco Hills, NM 88255	
	and address of previous owner			· · · · · · · · · · · · · · · · · · ·	
п.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	primation 90-9-9-94 Kind of Lease	, —	
	Keely-C Fe	d 45 Grayburg-Jacks	SON (metex)/ State, Federa	lor Foo Federal LC 028784-C	
		OFeel From TheNorth_Lin	and 735 Feet From 7	The East	
	Line of Section 13 T	mahlp 17-S Range	29-Е, мирм.	Eddy County	
п.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approv	und conviol this form is to be sent.	
	Nome of Authorized Transporter of Off Navajo Refining Compan	y — Pipeline Division	P.O.Box 159 Artesia,	New Mexico 88210	
	Name of Authorized Transporter of Cas Phillips Petroleum Com	inchead Gas 🔀 🛛 or Dry Gas 🗌	Address (Give address to which approv Phillips Building Ode		
	If well produces oil or liquids, cive location of tanks.	Unit Sec. Twp. Rge. H 13 175 29E	is gas octually connected? Who YES	May 26, 1971	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
٧.	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v. Dill. Res'v.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
τ,	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be of	fier recovery of socal volume of load oil	and must be equal to or exceed top allow-	
•••	DIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
		Tubing Pressure	Casing Pressure	Chote Size	
	Length of Test		i Water-Bbis.	Gas-MOF X19 1 4	
	Actual Prod. During Test	Oll-Bble.		I A SHE AL	
	GAS WELL			1 Main 112	
	Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/AMCF	Gravity of Condiminating	
	Teeling Wethod (publ, back pr.)	Tubing Presews (Shut-in)	Cosing Pressure (Shut-in)	Chote Size	
ч.	CERTIFICATE OF COMPLIANC	CE	DIL CONSERVA		
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JUN 2 4 1983 19		
			BYLostie A. Claments Supervisor District II		
			TITLE		
	P. J. M. M. I	Plan Ila hi		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepenew	
	Lendell N, Hawkins (Signa		well, this form must be accompanied by a tabulation of the deviation to the deviation of th		
Field Superintendent (Tule)			All sections of this form must be filled out completely for alles able on new and recompleted walls. Fill out only Sections 1, 11, 111, and VI for changes of owne- well neme or number, or transporter, or other such change of condition well neme or number, or transporter, or other such change of condition		
(pil 11, 1983 (Date)					
• • •					

~ 1	
	(Date)