	OIL CONSERVA		
Presameut ION	P. O. BOX		
RÉ	CEIVED JANTA FE, NEW	MEXICO 87501	
	GO1'85 REQUEST FOR	-	
AUC OAL V	AUTHORIZATION TO TRANSPO		•
-unater V	AUTHORIZATION TO TRANSPO		
	SIA, OFFICE		
PHILLIPS PETROLEUM CO			
			• •
4001 Penbrook Ode	essa, Texas 79762		
roson(s) for filing (Check proper box)		Other (Please explain)	
ere Wells	Change in Transporter of:	Changed from	
	cus Dry Gas		any August 1, 1985
hange to Ownership	Casinghead Gas Condens	ate [] FIIIIIPS OII COmp	
change of ownership give name d address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook Odessa,	Texas 79762
ESCRIPTION OF WELL AND	FASE		· · · · · · · · · · · · · · · · · · ·
ALL NOT OF TELLAND	West No. Pool Name, Including Pol		μu
Keely C	45 Grayburg-Jackson	n-SR-Q-G-SA State, Federal	• Fee Federal \$28784-C
scalas			
บ ำ0	80 Feet From The North Line	and735} + eet From 1	he East
Unit Letter;;			Eddy
Line of Section 13 T.	mship 17-S Range 29	9-Е , ммрм	County
ESICNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5	
tone of Authorized Transporter of Cli	Contensate		
Navajo Refining Compa	any - Pipeline Division	P. O. Box 159 Artesia	New Mexico 88210
Came of Authorized Transporter of Can	singheas Gas 🙀 or Dry Gas 🗌	Address (Give address to which approx	
Phillips Petroleum Co		4001 Penbrook Odessa,	
f well produces oil or liquids,	Unit Sec. Twp. Rge. H 13 17S 29E	Is gas actually connected? Who Yes	May 26, 1971
jive location of tanks.	H 13 17S 29E	100	
this and uction is commingled wi	th that from any other lease or pool, g	give commingling order number	
OMPLETION DATA		and the second	Plug Back Same Resty. Diff. Res-
	Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Completion			P.B.T.D.
Date Spudded	Date Cample Ready to Prod.	Total Depth	
			Tubing Depth
Devotions (DF, RKB, RT, GR, etc.)	Name at Producing Formation	Top Oll/Gas Pay	
			Depth Casing Shoe
Perioretiona			
· · · · · · · · · · · · · · · · · · ·		CEVENTING RECORD	
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		Past ID-3
·			8-9-85
			Che Op Mame
		fer recovery of total volume of load oil	and must be equal to or exceed top all
FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be al able for this de	pic or be for full 24 hours)	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	jt, etc.)
Date rarat New OIL Hun 10 1 diza			
Level of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	011-Bbis.	Water-Bbie.	Cas-MCF
GAS WELL			Gravity of Condensate
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Cravity of Contenents
Teeting Method (publ, back pr.)	Tubing Pressure (Shat-Im)	Casing Pressure (Sbut-1D)	
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	
		ABBROVED AUG_	7 1985
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		ORIGINAL SIGNED	
		BYFYLARRY BROOKS	
		GEULOGIST - NMOCD	
		TITLE	
		This form is to be filed in	compliance with RULE 1104.
J. B. Rush		If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia- tests taken on the well in accordance with MULE 111.	
(Signalwe)			
Production Records	Supervisor	All sections of this form m	ust be filled out completely for all
(Title)		able on new and recompleted wells. Fill out only Sections 1. 11, 111, and VI for changes of own Fill out only Sections 1. 11, 111, and vi for change of condit	
July 26, 1985		Fill out only Sections I.	II, III, and VI for thange of owners, or other such change of condit
(1)ale)		as his filed for each pool in mult