

Form 100-10
Revised 1-83
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIP
OTHER INSTRUCTIONS
VERSE SIDE

BLM FORM 100-10
EXPIRES AUGUST 31, 1983

LEASE DESIGNATION AND SERIAL NO.

LC-028784-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

Phillips Petroleum Company

ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, Texas 79762

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit H, 1980' ENL & 735' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keely C Fed

9. WELL NO.

45

10. FIELD AND POOL, OR WILDCAT

Gb-Jackson SR-Q-Cb-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec., 13, 17-S, 29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, GR, etc.)

API No. 30-015-02971

3634' GL

12. COUNTY OR PARISH 13. STATE

Eddy

NM

18

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Set CIBP above Producing ☒

Interval and TA Wellbore.

17. IF A REPAIR, SHUT-OFF, OR OTHER OPERATION IS BEING DONE, state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

2-06-92 RU. DD Unit, dug out 9-5/8" x 7" casing swedge. Pull swedge and old tubing head.

2-07-92 GIH with 9- 5/8" gauge ring to 2500', COOH. GIH w/9-5/8" CIBP & set at 2490', COOH. GIH w/dump bailer with cement. (6 Runs). Dumped 12 sxs cement. over CIBP. GIH with workstring 2-3/8" to 2454 tag cement, Pulled up to 2400' circulate wellbore down casing, up tubing.

2-09-92 Circulate remaining gas and oil out of wellbore. Pressure test casing to 500 psi for 30 min. No Leaks.

2-11-92 RU Pressure test casing to 500 psi. No leakage on test. Approved by Mr. Don Early BLM. Circulated packer fluid, COOH w/workstring. Drop From Report. Request permit to TA well for 1 year.

RECEIVED

This Approval of Temporary
Abandonment Expires

2/11/97

FEB 17 1997

O. C. D.
ODessa OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNER

TITLE Supervisor Reg/Proration

DATE 2-11-92

(This space for Federal or State office use)

(915) 368-1488

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: