TO UF TOP 25 RECEIVED	3 - S		Form (7-104
NOITUE:R 7810		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
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P. O. Box 1.16. Los eason(s) for tiling (Check proper box)	o Hills, New Maxico 382	Other (Please explain)	
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ecompletion	Oil X Lry Gas	The same of the same of	Relocation
hinde in Ownership	Castrighead Gas Contien	and baccory	
change of ownership give name d address of previous owner			
ESCRIPTION OF WELL AND I	EASE	Kind of Lease	Lease N
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(Signature)

(Title)

District Supe intendent

November 12, 1969

TITLE ..

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.