

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501						
RECEIVED BY AUG 08 1985 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ARTESIA OFFICE						
PHILLIPS PETROLEUM COMPANY						
Address 4001 Penbrook Odessa, Texas 79762						
Reason(s) for filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Changed from Change in Ownership <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Phillips Oil Company August 1, 1985						
If change of ownership give name and address of previous owner PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762						
DESCRIPTION OF WELL AND LEASE						
Lease Name Keely C	Well No. 2	Pool Name, including Formation Grayburg-Jackson-SR-Q-G-SA	Kind of Lease State, Federal or Fee Federal	Lease No. 628784-		
Location Unit Letter D : 660 Feet From The north Line and 660 Feet From The west Line of Section 13 Township 17 S Range 29 E , NMPM, Eddy Count						
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company - Pipeline Division		Address (Give address to which approved copy of this form is to be sent) P. O. Box 159 Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762				
Is well produces oil or liquids, give location of tanks.	Unit H	Sec. 13	Twp. 17S	Rge. 29E	Is gas actually connected? Yes	When May 26, 1971
If this production is commingled with that from any other lease or pool, give commingling order number:						
COMPLETION DATA						
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Re						
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Formations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations					Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
					Past ID-3	
					8-9-85	
					Chg by Namia	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top 6 inches for this depth or be for full 24 hours)						
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas - MCF	
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pump, back pr.)	Tubing Pressure (Shot-in)		Casing Pressure (Shot-in)		Choke Size	
CERTIFICATE OF COMPLIANCE						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
A. L. Rose G. L. Rose (Signature) (Signature) Controller (Title) August 1, 1985 (Date)						
OIL CONSERVATION DIVISION APPROVED AUG 8 1985, 19 BY ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMCCD TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of cond Separate Forms C-104 must be filed for each pool in mul						