

(SUBMIT IN TRIPLICATE)

Land Office Los Cruces
Lease No. 000781-c
Unit Early C

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPROVED *[Signature]*
DISTRICT ENGINEER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report of Sandell	<input checked="" type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Loco Hills, New Mexico April 30, 1955

Well No. 3-c is located 660 ft. from N line and 1900 ft. from W line of sec. 13

R4/4 N4/4 Sec. 13
(1/4 Sec. and Sec. No.)

17-8
(Twp.)

29-8
(Range)

N.M.P.M.
(Meridian)

Anderson
(Field)

Early
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3657 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO TREATMENT: Flowed 1 80FD. Total Prod. 21,656 B0.

RECORD OF RECOMPLETION (1955):

- 4-2 Ran 82 jts. 2-1/2" EUE tubing to 2531' with Guiberson G-2 H-W Packer & H-1 hydraulic anchor at 2530'. Loaded annulus.
- 4-3 Fractured as follows: 57 bbls. crude; 10,530 gals. 2 1/2 deg. refined oil & 5,000 gals. crude containing 25,000 lbs. sand. Flushed with 40 bbls. crude. Max. inj. press. 3200 psig; at end of flush 3,000 psig, dropping to 1400 psig upon stopping pump. Total inj. time 50 min. Load oil 251 bbls. Oil to recover 543 bbls. Puled 2-1/2" EUE, ran 2" EUE.
- 4-4 Installed pump.

RESULTS OF TREATMENT:

- 4-5 Pumped 12 bbls. Puled rods. Scrubbed 50 bbls.
- 4-6 Scrubbed 25 bbls. in 4 hrs. In-cum. 1955.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company FEDERAL AMERICAN OIL COMPANY OF TEXAS

Continued on page 2.

Address BOX 116

LOCO HILLS, NEW MEXICO

By *[Signature]*
R. J. Heard
Title Field Supt.

General American Oil Co. of Texas

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Subsequent Report of Sandoil, Keely C 3

April 30, 1955

RESULTS OF TREATMENT (Cont'd):

4- 7 Pumped 52 bbls.
4- 8 Pumped 73 bbls.
4- 9 Pumped 54 bbls.
4-10 Pumped 49 bbls.
4-11 thru
4-15 Pumped 212 bbls. in 5 days. NET 2 BO.

SUBSEQUENT TESTS:

4-29 Pumped 30 BO.

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General American Oil Co. of Texas

April 30, 1955

Subsequent Report of Landolt, Kelly & S

RECORDS OF INVESTMENT (Cont'd):

- 1-7 Pumped 25 pipes.
- 1-8 Pumped 13 pipes.
- 1-9 Pumped 25 pipes.
- 1-10 Pumped 19 pipes.
- 1-11 Pumped 19 pipes.
- 1-12 Pumped 25 pipes. in 5 days. Net 2 pipes.

SUBSEQUENT TESTS:

1-29 Pumped 30 pipes.