MINERALS DEPARTMENT				Revised 10-1-78	
		110N DIVISIO	IN .		
	SANTA FE, NEW				
PND V V	AUG 0 1 '85				
LAND SPTICE	AUGUIOU REQUEST FOR ALLOWABLE				
DAL V	CI. C. D. AND ANTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	ANTHORIZATION TO TRANSPO	ORT OIL AND NATUR	(AL GAS	<u> </u>	
Operator					
PHILLIPS PETROLEUM CO					
	essa, Texas 79762	Other (Please	ezolaini		
Responds) for filing (Check proper box	/ Change in Transporter of:				
Recomptetion	Call Dry Gas	- Phillips		any August 1, 1985	
Change in Ownership X	Cauinghead Gas Condens				
Echange of ownership give name and address of previous owner	PHILLIPS OIL COMPANY	4001 Penbrook	Odessa, 1	Texas 79762	
DESCRIPTION OF WELL AND	LEASE				
Launa Name	meil No. Pool Name, Including ro		Kind of Lease State, Federal	LCL. AND. or Fee Federal 028784	
	³ Grayburg-Jackso	n-Sk-Q-G-SA		Federar y20704	
the Letter C : 660	Feet From The North Line	and 1980	Feet From T	NeWest	
				Eddy County	
Line of Section 13 T.	mship 17-S Range	29-E , NMPM	•		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	a which approv	ed copy of this form is to be sent)	
Mana of Authorized Transporter of Ci.	i cr Condensate	A30.833 (0.00 800.000		. New Mexico 88210	
Mavajo Refining Company - Pipeline Division P. O. Box 159 Artesia Address (Give address to which appro			to which approv	ed copy of this form is to be sent)	
Phillips Petroleum Company 4001 Penbrook Odessa,					
If well produces oil or liquids, ene lacation of tanks.	Unit Sec. Twp. Ree. H 13 17S 29E	Yes	LUI (1.000	May 26, 1971	
	ith that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Restv. Diff. Rest	
Designate Type of Completi					
Dese Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Eleventions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
		<u> </u>		Depth Casing Shoe	
Perfections			·		
	TUBING, CASING, AND			SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		Past ID-3	
				8-9-85	
				Chy Ap Name	
		1	ume of load oil	and must be equal to or exceed top all	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hour	(\$)		
Dete First New Oil Run To Tanks	Date of Test	Producing Method (Fig	w, pump, gas u	ji, 210.9	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
		Livia Dhia		Gas - MCF	
Actual Prod. During Test	Oll-Bble.	Water-Bbis.			
· · · · · · · · · · · · · · · · · · ·				· · ·	
GAS WELL	Length of Test	Bbis. Condensate/MM	CF	Gravity of Condensate	
Actual Prod. Teet-MCF/D	Lengin Di 1991	-			
Testing Method (publ, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-12)	Choke Size	
	NCF		CONSERVA	TION DIVISION	
CERTIFICATE OF COMPLIA			AUG	7 1985	
I bereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
		BY ORIGINAL SIGNAL SIGNA			
		TITLE			
- 1	2	This form is	to be filed in	compliance with RULE 1104.	
BRush	J. B. Rush			wable for a newly drilled or deeps anied by a tabulation of the deviat	
(Sig Production Records	Supervisor	I seers taken on the	a wali in accu	HOance with house the	
	Supervisor	I able on new and	recompleted 🍽	ust be filled out completely for all valle.	
July 26, 1985		Fill out only	Sections 1.	11, 111, and VI for changes of own rise, or other such thange of conditi	
	Doia)	Separate For	ms C-104 mu	at be filed for each poel in multi	