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Appropriate District Office
DISTRICT'
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Pag

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

NOV 5 1992

DISTRICT III

Santa Fe, New Mexico 87504-2088 O. C. D.

1000 Rio Brazos Rd., Aziec, NM 87410					BLE AND L AND NA		4S		<b>5</b>		
Openior  Marbob Energy Corpo							Well 7	√PIN₀. 30-015-	-02973		
Address	acion	<u> </u>				· · · · · · · · · · · · · · · · · · ·	<del></del> _	30 013			
P. O. Drawer 217, An	rtesia,	NM 8	38210		Oth	er (Please explo	ain)				
New Well		Change i	n Transp	oorter of:		fective					
Recompletion	Oil		Dry C	r	11.	1000110	11/1/52				
Change in Operator X	Caninghea		Conde								
of change of operator give name and address of previous operator Pl	nillips	Petro	oleum	ompar Compar	ny, 4001	penbrook	, Odess	a, TX 7	9762	<del></del>	
II. DESCRIPTION OF WELL	AND LE		- In . 1	1 1	the Permetion		Vind.	of Lease		ease No.	
Lease Name KEELY C FEDERAL	Well No. Pool Name, Includi  3 GRBG JACKS				B 1 01111			Federal or WXX LC-028784C			
Location											
Unit LetterC	_ :6	660	_ Feel I	From The N	Lin	e and <u>198</u> 0	0 Fe	et From The	W	Line	
Section 13 Townshi	p 175	5	Range	<u> </u>	9E , N	мрм,		EDDY		County	
III. DESIGNATION OF TRAN	SPORTE	ROFO	DIL AI	ND NATU	IRAL GAS						
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge	. Is gas actuall	y connected?	When	7			
If this production is commingled with that	from any oth	er lease o	r pool, g	ive comming	gling order num	ber:			<del></del>	<del> </del>	
IV. COMPLETION DATA		Oil We	11 }	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	ļ			_i	<u> </u>	<u>i</u>	İ,	<u>i</u>	<u> </u>	
Date Spadded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oll/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations						L			Depth Casing Shoe		
		TUBINO	i. CAS	ING AND	CEMENTI	NG RECOR	<b>D</b>	<del></del>			
HOLE SIZE						DEPTH SET		SACKS CEMENT			
								1001	DOJECT 100		
	<del> </del>				<u> </u>			1-11	$\frac{\mathcal{O}(\mathcal{O})}{\mathcal{O}}$	}	
				<del></del>		<del></del>			94		
V. TEST DATA AND REQUE	ST FOR	ALLOV	VABLI	Ē		- avered top all	aughle for th	e denth or he	for full 24 hou	gre )	
OIL WELL (Test must be after and Date First New Oil Run To Tank	Date of Te		e of load	a ou ana mu	Producing M	lethod (Flow, p	ump, gas lift,	elc.)	, or jan 2 v 110 a		
				,	Code 2			Choke Size			
Length of Test	Tubing Pressure				Casing Press	Casing Pressure					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls	Water - Bbis.			Gas- MCF		
GAS WELL	. <del> </del>		<u> </u>					125	N::1155:::		
Actual Prod. Test - MCF/D	Length of	Test			Bols. Conder	sale/MMCF		Gravity of C	_ondensale		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COM Oil Cons	PLIA ervation	NCE	(	OIL CON	NSERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved NOV 1 0 1992						
Khonda Mi	Rem							- 1			
Signature					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Rhonda Nelson Printed Name	Produ	Ction	<u>Cle</u> Tille	<u> </u>	Title	MIKE	ERVISOR.	DISTRICT	TP .		
11/2/92			48-33 lephone								
Date		1 6	rebuone	170.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

and the property of the state of

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.