

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM L CONS COMMISSION
Dr. r DD
Artesia, NM 88210

CLSF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

SEP 25 1995

OIL CON. DIV.

DIST 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marbob Energy Corporation

3. Address and Telephone No.
P.O. Drawer 217 - Artesia, New Mexico 88210 (505) 748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 13 T-17-S R-29-E 660 FNL 1980 FWL Unit C

5. Lease Designation and Serial No.

Lc-028784C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Burch Keely Unit #3

9. API Well No.

30-015-02973

10. Field and Pool, or Exploratory Area

Grbg Jackson SR Q Grbg SA

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) 7" C.I.B.P. set at 2360' 5-11-92
- 2) Spot 25 sacks cement on top of 7" C.I.B.P. at 2360'
- 3) Load Hole W/mud
- 4) Perforate 7" casing at base of salt 970' squeeze W/50 sacks of cement and tag
- 5) Perforate 7" casing at top of salt 652' squeeze W/80 sacks of cement and tag
- 6) Perforate 7" and 8 5/8 casing at 50" circulate cement to surface between 7" and 8 5/8 and 8 5/8 open hole leaving 7" Full

14. I hereby certify that the foregoing is true and correct.

Signed

Shannon J. Shaw

Title

Superintendent

Date

8-25-95

(This space for Federal or State office use)

Approved by: Signed by Shannon J. Shaw

Conditions of approval, if any:

Title

SENIOR ENGINEER

Date

9/21/95

Before

Marlab Energy Corporation

Burch Keokuk Unit # 3

Hole in casing between 150' - 185'
Top of Sant 485'

8 5/8 602' cmt w/ 50% cement

Base of Sant 920'
TOL est. 1600'

2" C.I.B.P. 2360' set 5-11-92

7" 2383' cmt w/ 100% cement

Open Hole
2383 - 2578'

T.D. 2578'