

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

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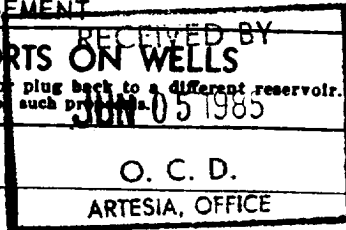
Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

ckf

AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Marbob Energy Corporation
3. ADDRESS OF OPERATOR
P.O. Drawer 217, Artesia, N.M. 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

~~1000~~ FNL 660 FEL
660

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, ST, GR, etc.)
3634' DF
5. LEASE DESIGNATION AND SERIAL NO.
LC-028731 (B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
M. Dodd "B"
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Grbg Jackson SR Q G SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14-T17S-R29E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- (Other) Deepen well
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- ABANDON* ☐
- CHANGE PLANS ☐
- X

SUBSEQUENT REPORT OF:

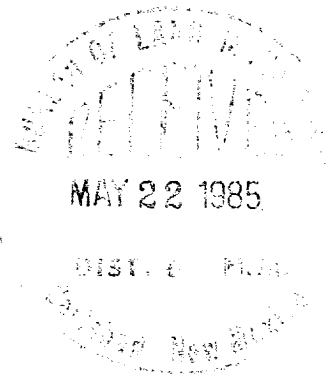
- WATER SHUT-OFF ☐
- FRACTURE TREATMENT ☐
- SHOOTING OR ACIDIZING ☐
- (Other) ☐
- REPAIRING WELL ☐
- ALTERING CASING ☐
- ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to deepen this well from its present depth of 2550' to 4500'. w/Larue Drilling Rig #2. 7" pipe was run to 2284'. A 6 1/2" hole will be drilled. We will run temperature survey to find top of cement; squeeze to base of salt; perforate at top of salt; squeeze cement inside surface pipe or to surface; drill to 4500' and run 4 1/2" 11.60# J-55 new casing to TD and cement. The existing well pad will be extended to 280' x 280' as shown on the attached exhibit.

This will amend our sundry notice dated 4/23/85.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Clerk DATE 5/22/85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DATE 6-5-85

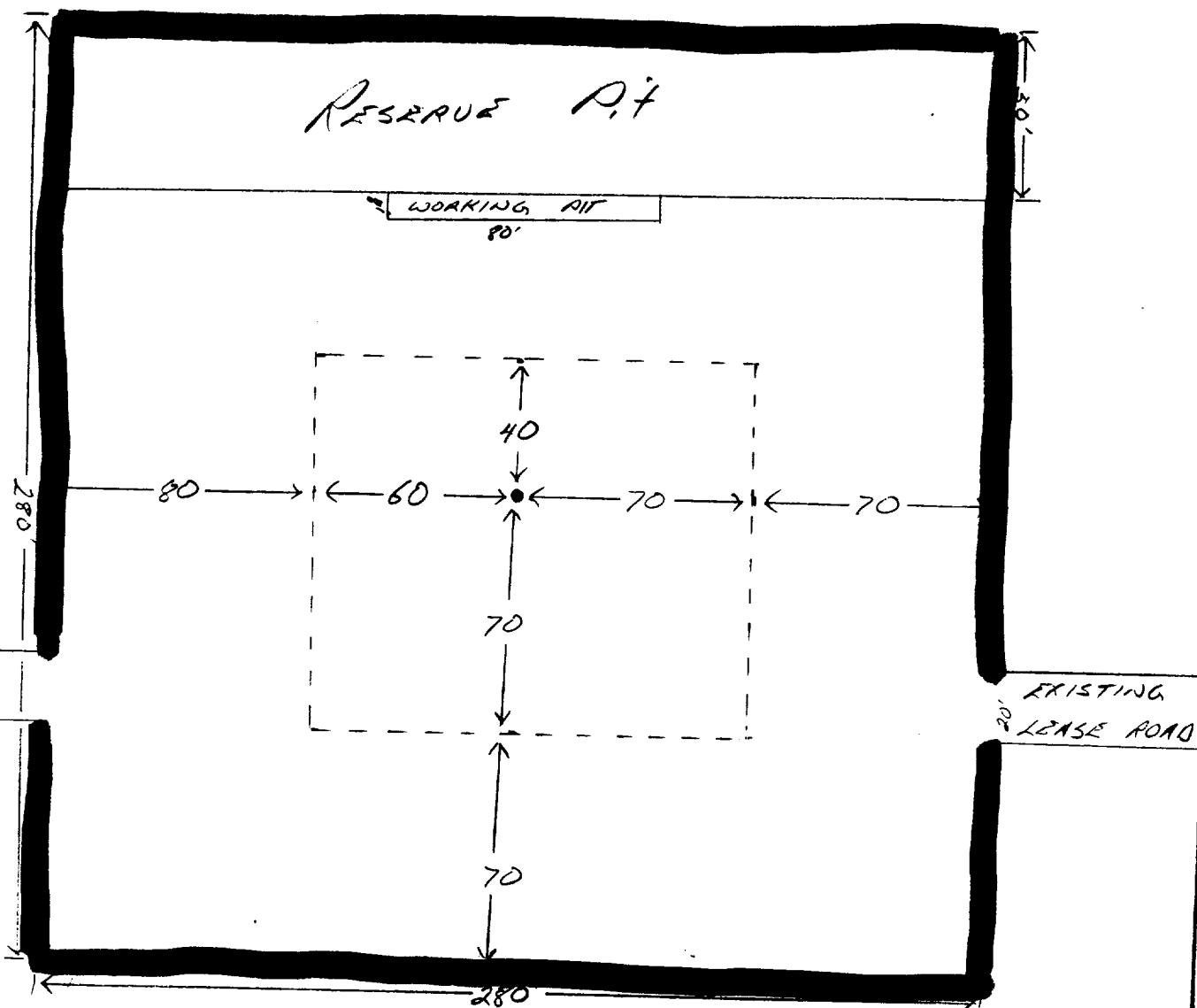
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1000

1000

1000



LEGEND

1cm = 20 ft.

----- Existing Well Pad
 [thick black line] Proposed Well Pad

SUP Exhibit "D"

SKETCH OF PROPOSED WELL PAD
 AND EXISTING WELL PAD
 Marbob Energy Corporation
 Well #2, M. Dodd "B" Federal