	OIL CONSERVATION DI				лс	·····	~~~~	
0181 MIN UT 10H	-		DX 2088					
		SANTA RECEIV	EDBY	CO 7501				
U 8.0.8.			A 1000					
TRANSPORTER OIL V		RECHARGE BO	19850W	ABLE				
DAB V	AUTHOR	ZIZAT ON TO TRANS	PORT OIL	AND NATI	JRAL GAS			
PADRATION OFFICE		ARTESIA,	OFFICE -					
Marbob Energy Corporat	tion V							
P.O. Drawer 217, Artes	sia. N.M.	88210						
Reason(s) for filing (Check proper box				Other (Pleas	ie explainj		<u> </u>	
New Well		Transporter el:	-		•			
Recompletion X Oli Dry C Change in Ownership Casinghead Gas Conde			R		,			
						· · ·		
If change of ownership give name and address of previous owner	<u> </u>							
DESCRIPTION OF WELL AND	Vell No.	Pool Name, Including F	ormution		Kind of Leas	•	LC.ease No.	
M. Dodd "B"	2	Grbg Jackson S	SR Q G	SA	State, Fødera	lor Foo Fed	028731(E	
Location H 19	80 Feel Fra	m The <u>North</u> Lir		660		The East		
Unit Letter;;	reet Fro	m The <u>NOI CII</u> Lir	ne and		Feet From '	The		
Line of Section 14 Tor	mahip 17	7 <u>S</u> Range	29E	, NMPI	м. Ес	ldy	County	
DESIGNATION OF TRANSPORT	TER OF OIL	AND NATURAL GA	s					
Name of Authorized Transporter of Off		ondensate	Address (Give address	to which appro	ved copy of this form is	to be sent)	
Navajo Refining Co. None of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas				P.O. Dr. 159, Artesia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Co.				4001 Penbrook, Odessa, Texas 79762				
It well produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually connected?			يدر حصي مكان المتصافية المحدوق ويصحف من برين والمتحدية المتعادة المتعادة المتعادة المتعادة المتعادة المتعاد		
give location of tanks.		15 17S 29E		Yes		9/23/85		
If this production is commingled wit COMPLETION DATA	h that from an	y other lease or pool,	give comm	ningling orde	r number:			
Designate Type of Completio		li Well Gas Well	New Well	Workover	Deepen	Plug Back Same Re	1	
		X I	Total Dep	th	X	P.B.T.D.	<u> </u>	
Orig 5/15/40 Re-entry 8/18/85	Date Compl. Ready to Prod. 6/23/40 9/23/85		4558'		4522'			
Lievations (DF, RKB, RT, GR, etc.)	"ame of Produ	cing Formation	Top Oil/Gas Pay		Tubing Depth			
3634' DF San Andres				3146'		3365' Depth Casing Shoe		
3146-3345' Attached						4538'		
	·····	UBING, CASING, AND	CEMENT			·		
HOLE SIZE	CASING 13" 50	A TUBING SIZE	242'		None, pulled			
	10 3/4" 40#		471.1'			100 sax lest FD- 2		
	7" 20#			2284'		100 sax 10-4-85		
	<u>4 1/2" 11.60#</u>			4538'		i 450 sax Comp + BK		
TEST DATA AND REQUEST FO	R ALLOWAI	<u>able for this de</u>				and must be equal to or	exceed top allow	
Date First New Oll Run To Tanks	Date of Test		Producing		v, pump, gas lif	l, elc.)	X	
9/23/85 Length of Test	9/24/85 Tubing Presewe		Pumping Casing Pressure		Choke Size			
24 hrs								
Actual Fred. During Test 34	OII-Bble.	6	Water - Bbl	•• 28		Gao-MCF 8		
		0	L	20		0		
GAS WELL						Y		
Actual Frod. Teet-MCF/D	Length of Test	· .	Bbls. Con	densate/AMC	F	Gravity of Condensate		
Teating Method (pitor, back pr.)	Tubing Presew	•(shut-in)	Cusing Pr	sawe (Shut	-in)	Chois Sise		
CERTIFICATE OF COMPLIANC	F					IION DIVISION		
CERTIFICATE OF COMPERATE					SEP 30	1985		
I hereby certify that the rules and re			APPRO	VED		,	19	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BYOriginal Signed By Les A. Clements				
				TITLE Supervisor District H				
(/ / / n				This form is to be filed in compliance with RULE 1104.				
(Signature)				If this is a request for allowable for a newly drilled or deepens: well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULS 111.				
9/26/85 (Delle)				Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such thange of condition Separate Forms C-104 must be filed for each pool in multiply				

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Marbob Energy Corporation M. Dodd "B" #2 Perforations

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