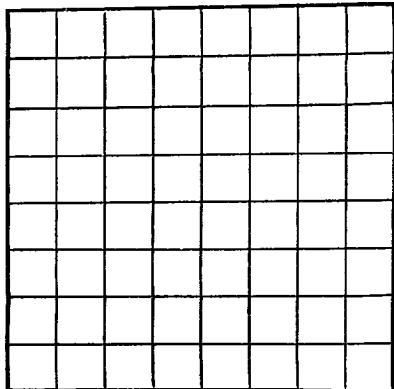
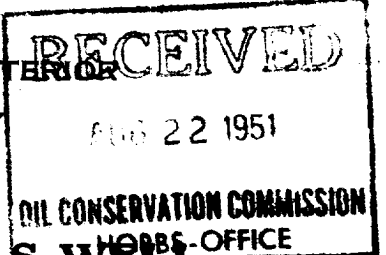




LOCATE WELL CORRECTLY

DUPLICATE

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 628731 B
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Earnsdall Oil Co. Address P.O. Box 472, Odessa, Texas
Lessor or Tract Mary Dada Lse. Field Artesia State New Mexico
Well No. 3B Sec. 14 T. 17S R. 29E Meridian N.M.P.M. County Sddy
Location 1980 ft. (N.) of S Line and 660 ft. (W.) of E Line of Sec. 14 Elevation 3625
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date September 11, 1940 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling July 1, 1940 Finished drilling September 4, 1940

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 0. 2474' to 2477 No. 4, from 0. 2490 to 2590
No. 2, from 0. 2493 to 2497 No. 5, from _____ to _____
No. 3, from 0. 2547 to 2552 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
If it is of the greatest importance to have a complete record of the well, please state in detail the dates of reworking, together with the reasons for the work and the results. If the well has been abandoned, state date and place of abandonment and reasons for abandoning or plugging. If the well has been plugged, state date and place of plugging and reasons for plugging.									
HISTORY OF OIL OR GAS WELL									
16-43094-1							U. S. GOVERNMENT PRINTING OFFICE		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12"	Pulled out none		set		none
10 3/4"	279.61'	150	Halliburton	1.11	
7"	2291.93'	100	"	1.11	10,000#

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	Bakelite	0.1	345 lbs.	9/9/40	2450'-2500'	to 3029' TD

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3029 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing non productive, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Bob Lee, Driller L. L. Vincent, Driller
W. C. Morris, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	Caliche
15	255	240	Red rock & sand
255	295	40	Quick sand
295	315	20	Red shales
315	320	5	Gypsum
320	400	140	Gypsum rock
400	835	375	Salt & Potash
835	1350	515	Anhydrite
1350	1355	5	Broken lime
1355	1490	135	Anhydrite Gas show 1350'
1490	1510	20	Lime
1510	2050	540	Anhydrite & Red shales
2050	2085	35	Lime
2085	2240	155	Anhydrite & Lime
2240	2258	58	Lime
2258	2458	200	Lime Oil show 2400'-97'
2458	2522	23	Red, Sandy lime
2522	3029 TD	507	Lime
FROM—	TO—	TOTAL FEET	FORMATION

(OVER)
FORMATION RECORD—Continued

DATE

A blank sheet of graph paper featuring a uniform grid of squares. The grid consists of 10 columns and 8 rows, creating a total of 80 square units. The lines are thin and black, set against a white background. There are no margins or additional markings on the page.

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

U.S. FOREST SERVICE
OIL CONSERVATION COMMISSION

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location of _____ of _____ line and _____ ft [50
[7]

Well No. _____ Sec _____ T. _____ R. _____ Meridian _____ S., _____ County _____ State _____

Dresser or Trust _____ Field _____ State _____

Company _____ Address _____ City _____ State _____

The summary on this page is for the condition of the well at above date.

Commenced drilling on _____ 19____

Finished drilling _____ 19____

Date _____

Title _____

NO OR GAS SANDS OR ZONES

(4) and (5) stored (1)

No. 1 from _____ to _____
 No. 2 from _____ to _____
 No. 3 from _____ to _____
 No. 4 from _____ to _____
 No. 5 from _____ to _____
 No. 6 from _____ to _____
 No. 7 from _____ to _____
 No. 8 from _____ to _____

IMPROVED WATER SANDS

to	mod $5 \cdot 10^2$	to	mod 10^3
to	mod $4 \cdot 10^2$	to	mod $6 \cdot 10^2$

RECORD 11424

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-45001-1

MILBURN AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug	Material	Length	Depth set
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SHOOTING RECORD

Time	Shell used	Positive used	Quantity	Date	Depth shot	Depth cleared out
			1			

TOOLS USED

test	test to	test, and from	test to	test, and from	History tools were used from
test	test to	test, and from	test to	test, and from	Cable tools were used from

DATES

	Rock pressure lbs. per sq. in.		
	It gas well, cu ft. per 24 hours		
	emulsion; % water; and % sediment.	The production for the first 24 hours was	
			10
Gallons gasoline per 1,000 cu. ft. of gas	Gravity, ° Bé.	Barrels of fluid of which % was oil;	Ten to producing, 19

EMPLOYEES

Driller		Driller
Driller		Driller

FORMATION RECORD

[illegible]