

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
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reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SUN OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 1861, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL & 1980 FWL of Sec. 14, Unit Letter C

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson Q.S.A.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NW/4 Sec 14, T-17-S, R-29-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

DF 3629'

COUNTY OR PARISH

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. TD 2513', 7" CS 2296, PBDT 2502, OH 2296/2502. Last Tst. 3-15-72 P 24 BO & 13 BW.
2. 5-22-72 - MIRU. Pulled rods and tag bottom @ 2470'. 35 Ft. of fill.
3. 5-23-72 - Ran tbg. w/DC & bit jet and wash to 2513' (TD). Run tbg. & rods for pmp tst evaluation. TS 2496'.
4. 5-26/6-6-72 - Testing w/1-3/4 bore pmp 13-1/2 x 42 SPM. Pull rods.
5. 6-7-72 - Rn 2-7/8" frac tbg. Tbg. set @ 2498'. 15' fill, circ. to TD, pull 2-7/8" & rn Bkr. FB Pkr. Set @ 2245'. Ld & press. csg. to 500#. Pmp 2000 gals. lse. wtr. w/2 drums scale inhibitor @ 2000#. Frac w/20,000 gals. gel brine & 3000# 20/40 sand. AIR 16.3 BPM, Max. pressure 3000 psi.
6. 6-8-72 - Rel Pkr. POOH. Tag TD 2488. Rev out 12' fill to 2500'. Pulled tbg, Rn 2-3/8" tbg. to 2465' SN 2422. POP & Testing.
7. 6-16-72 - Pumped 49 BO, 64 BW, 24 hours, 13.3 MCF, GOR 271/1. Final Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles Gray
Charles Gray

TITLE Proration Clerk

DATE 6-22-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

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DATE

JUN 26 1972

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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