RGY AND MINERALS DEPARTMEN	OIL CONSE	RVATION DIVI CON	Revised 10-1-78	
DIBINIPUTION		D, BOX 2008 NEW MEXICO 87501		
Ph. 8			RECEIVED BY	
LAND DFFICE	REQUEST FOR ALLOWABLE		JUN 0.6 1984	
IRANSPORTER OAS	ANTHORIZATION TO TH	AND ANSPORT OIL AND NATURAL GA	s	
PROMATION OFFICE			O. C. D.	
Marbob Energy Corj	poration V		ARTESIA, OFFICE	
Addiess P.O. Drawer 217, 1	Artesia, N.M. 88210			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:	Effective	5/1/84	
Recompielion	····	Dry Ges Ellective (Condensate	•/ =/ = +	
If change of ownership give nar	۱0			
and address of previous owner_ DESCRIPTION OF WELL A				
Lease Name	Well No. Pool Name, Inclus			
M. Dodd "B"	6 Grbg Jacks	son SR Qn Grbg SA State, F	ederal or Fee Fed. 028731	
Location Unit Letter;;	660 Feet From The Nort	hLine andFeet F	rom The	
Line of Section 14	T mship 175 Rang	• 29Е , ммрм, Ес	ddy County	
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURA	L GAS	approved copy of this form is to be sent)	
Norse of Authorized Transporter c Navajo Refining C		P.O. Box 159, Artes		
Name of Authorized Transporter of		Address (Give address to which a	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleu		4001 Penbrook, Odes. ge. 1s gas actually connected?	sa, Texas 79762	
If well produces oil or liquids, give location of tanks.	A 15 175 2	9E Yes	4/12/83	
If this production is commingled COMPLETION DATA		pool, give commingling order number		
Designate Type of Comp	letion - (X)	Well New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, et	c.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Periorations			Depth Casing Shoe	
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT	
· · · · · · · · · · · · · · · · · · ·				
			i	
TEST DATA AND REQUES	r FOR ALLOWABLE (Test mus able for	this depth or be for full 24 hours)	id oil and must be equal to be exceed top allo	
OIL WELL Date First New Oil Hun To Tanks	Date of Teet	Producing Method (Flow, pump.	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bble.	Water-Bbie.	Gas • MCF	
[
GAS WELL				
Artual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18)	Choke Size	
CERTIFICATE OF COMPLI	IANCE		RVATION DIVISION	
		APPROVED JUN 0	7 1984	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		en Original	Original Signed By	
above is true and complete to	; the best of my knowledge and b		Chemente Dr District V	
		TITLE		
10	(),,-		d in compliance with RULE 1104. allowable for a newly drilled or deepen	
	(Signalwa)	well, this form must be acc tests taken on the well in	accordance with MUL & 111.	
Produ	action Clerk	All sections of this for	rm must be filled out completely for allo	
	(Title) 5/1/84	and analy function	 able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner well name or number, or transporter, or other such change of conditions for because Forms C-104 must be filed for each pool in multiple for the second second	
	(Dute)	wall name or mumber, or trai		
		rompleted wells.		

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