

UNITED STATES

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.RECEIVED BY DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)OCT 2 1985
WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

LC-028731(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

M. Dodd "B"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Grbg Jackson SR Q G SA

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 14-T17S-R29E

12. COUNTY OR
PARISH
Eddy13. STATE
N.M.

1. TYPE OF WELL:

O.C.D.

OIL

WELL

☒

GAS

WELL

DRY

☐

Other

ARTESIAN OR COMPLETION:

WELL

☐

OVER

☐

DEEP-

EN

☒

PLUG

BACK

☐

DIFF.

RESVR.

☒

Other

2. NAME OF OPERATOR

Marbob Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Drawer 217, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FNL 1980 FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

None

DATE ISSUED

15. DATE SPUNDED

Orig 2/22/41

16. DATE T.D. REACHED

3/29/41

17. DATE COMPL. (Ready to prod.)

3/31/41

18. ELEVATIONS (DF, RKB, RT, GB, ETC.)*

3638' DF

19. ELEV. CASINGHEAD

3638' DF

20. TOTAL DEPTH, MD & TVD

4470'

21. PLUG, BACK T.D., MD & TVD

4441'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

2513-4470'

CABLE TOOLS

0-2513'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres 2795-3308'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual spaced neutron

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	50#	283'		None	283'
10 3/4"	40#	458.96'		50	None
7"	20#	2296.19'		100	None
4 1/2"	11.60#	4456'	6 1/2"	400	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3328'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2795-3308' attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2795-3308'	3000 gal 10% NE acid, 5000# bbl gel wtr, 225,000# 12/20, 50,000# 8/16 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION

9/19/85

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping - 1 1/2"

WELL STATUS (Producing or
shut-in)

Prod.

DATE OF TEST

9/20/85

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

7

GAS—MCF.

9

WATER—BBL.

30

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Robert C. Chase

35. LIST OF ATTACHMENTS

Logs, perforations, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE 9/23/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

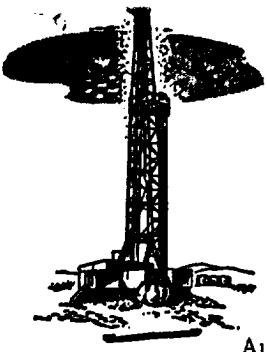
37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	0 2513 2615 2982 3312 3490 3830 4240 4470	2513' 2615 2982 3312 3490 3830 4240 4470	On record Lime, anhy Lime Lime, anhy Lime Lime, anhy Lime Lime, anhy TD	San Andres	2560'	—

Marbob Energy Corporation
M. Dodd "B" #6
Perforations

2795
2806
2828
2832
2842
2875
2878
2902
2934
2946
2953
2975
2981
2992
3015
3022
3040
3073
3075
3111
3116
3121
3132
3140
3150
3162
3172
3181
3211
3220
3230
3245
3268
3284
3290
3302
3308



LaRue Drilling Co., Inc. — Oil Well Drilling Contractors

P. O. BOX 202
470 ARTESIA, NEW MEXICO 88210

August 14, 1985

Marbob Energy Corporation
PO Box 304
Artesia, NM 88210

Re: M. Dodd B #6
660' FNL & 1980' FWL
Sec. 14, T17S, R29E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the captioned re-entered well.

DEPTH	DEVIATION
2520'	3/4°
3036'	3/4°
3513'	1°
4056'	1°
4470'	1°

Very truly yours,

C. E. LaRue
President

STATE OF NEW MEXICO §
COUNTY OF EDDY §

The foregoing was acknowledged before me this 14th day of August, 1985.

NOTARY PUBLIC



