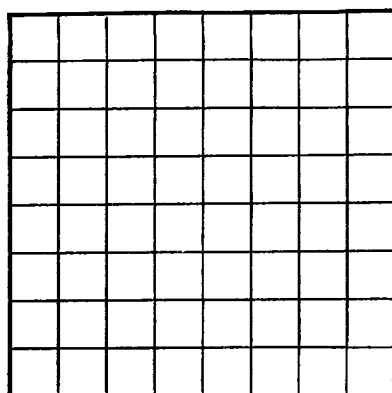


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028731-B
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

DUPLICATE

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

AUG 22 1951

LOG OF OIL OR GAS WELL

CONSERVATION COMMISSION
HOBBBS OFFICECompany Barnsdall Oil Company Address Box J, Hobbs, New Mexico
Lessor or Tract M. Dodd Lease Field Anderson State New Mexico
Well No. B-7 Sec. 14 T. 17S R. 29E Meridian N.M.P.M. County Eddy
Location 1980 ft. [N] of [S] Line and 1980 ft. [E] of [W] Line of [NW] of 14 Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date Title

The summary on this page is for the condition of the well at above date.

Commenced drilling June 29, 1948 Finished drilling September 23, 1948

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1483' to 1493' No. 4, from to
No. 2, from 2800' to 2885' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 250' to 263' No. 3, from to
No. 2, from 328' to 335' No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8	160	8	10	10	10	10	10	10	10
10 3/4	100	8	10	10	10	10	10	10	10
7	70	8	10	10	10	10	10	10	10
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	452.50	350	Halliburton		
7	2462.50	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing October 13, 1948, 19.....The production for the first 24 hours was 13 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be. 34.00 API

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

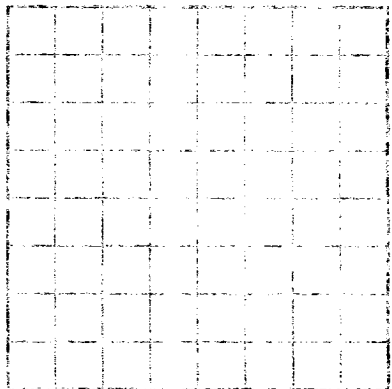
EMPLOYEES

....., Driller
....., Driller
....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	25	25	Surface
25	60	35	Redbed
60	70	10	Sandy shale
70	110	40	Red rock
110	135	25	Red sand
135	180	45	Sandy redbed
180	200	20	Redbed
200	263	63	Shad
263	275	12	Redbed (Sandy)
275	300	25	Redbed
300	310	10	Anhydrite
310	325	15	Red rock
325	328	3	Redbed
328	336	7	Water sand
336	343	7	Blue shale
343	355	12	Redbed
355	365	10	Sand
365	463	98	Sand and anhydrite
463	927	464	Salt and anhydrite
927	1015	88	Anhydrite
1015	1190	175	Anhydrite and redbed
1190	1483	293	Anhydrite
1483	1493	10	Anhydrite and brown lime
1493	1525	32	Anhydrite
1525	1538	13	Brown and gray lime
1538	1630	92	Anhydrite with shale streaks
1630	1800	170	Anhydrite with shale streaks

FORMATION RECORD



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LOG OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and the results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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HISTORY OF OIL OR GAS WELL

FROM-	TO-	TOTAL FEET	FORMATION
1800	1850	50	anhydrite
1850	1955	105	anhydrite with red sand breaks
1955	1970	15	anhydrite and red lime
1970	1985	15	lime (gray) and anhydrite
1985	2045	60	anhydrite
2045	2065	20	lime (gray)
2065	2080	15	anhydrite and bedded
2080	2185	105	anhydrite
2185	2200	15	red sand
2200	2230	30	anhydrite
2230	2250	20	lime (gray)
2250	2270	20	shale and anhydrite
2270	2280	10	lime (pink)
2280	2432	152	lime (gray)
2432	2472	40	lime (brown)
2472	2472	0	lime (brown and sandy)
2472	2530	58	lime (gray)
2530	2537	7	lime (gray)
2537	2548	11	sandy lime and bentonite
2548	2564	16	lime red
2564	3350	786	lime gray
3350	360	10	sandy lime
360	3758	98	lime gray
FORMATION			

FORMATION detailed to a total depth of 3758'

Layed plug as follows:

Sea Gravel 3758' - 2940'

Oakum & Lead 2930' - 2927'

Cement 2940' - 2930'

Lost 42' of tools in hole & was unable to fish out.

Tools include bit, stem, jars, socket

Top of tools at 2927'

Due to provisions of kind of work, 2927' was off.

Due to provisions of kind of work, 2927' was off.

FORMATION RECORD—Continued