

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028731A
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sunra-Mid-Continent Oil Co. Address Box 128 - Hobbs, N. M.
Lessor or Tract M. Dodd B. Field Anderson State N. M.
Well No. 8 Sec. 14 T. 17S R. 29E Meridian _____ County Lddy
Location 660 ft.

N	*	E
S	of	W

N Line and 660 W of 1/4 Line of Sec. 14 Elevation 3619
(Derrick from station, see last)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed  J.A. Parry

Date 7-18-56 Title Hobbs Area Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- 2-12-----, 19--56 Finished drilling ----- 3-21-----, 19--56

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	507	350	Pump & Plug	Native	
5-1/2	327	250	"	"	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 507 feet, and from _____ feet to _____ feet.

Cable tools were used from 507 feet to 3380 feet, and from _____ feet to _____ feet.

DATES

----- July 18 -----, 19 56 Put to producing ----- June 9 -----, 19 56

The production for the first 24 hours was 59 barrels of fluid of which 29% was oil; 0% emulsion; 71% water; and 0% sediment. Gravity, °Bé. 33

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Cactus Drilling Co., Driller
Robbie McCarroll T.P., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	255	255	Sand, Shale, and Gravel
255	305	50	Anhydrite and shale
305	440	135	Anhydrite and Red Bed
440	835	395	Salt
835	2260	1425	Anhydrite w/shale streaks
2260	2654	394	Lime
2654	2675	21	Sand and sandy lime
2675	3380	705	Lime

