		\sim			
L L L	DISTRIBUTION		ISERVATION CONSION	Form C-104 Supersedes Old C-104 and C-11 EREGEIVED	
	FILE V V J.S.G.S.	-	SPORT OIL AND NATURAL GA		
F	LAND OFFICE	+ 4	1	FEB 8 19 82	
	GAS GAS	17.		O. C. D.	
1.	PRORATION OFFICE			ARTESIA, OFFICE	
	Sun Exploration & Production Co.				
	P. O. Box 1861, Midland, Texas 79702				
ſ	Reason(s) for tiling (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Name Change Only		
	Recompletion	Oil Dry Gas Casinghead Gas Condens:	From: Sun Oil C		
l	change of ownership give name				
	and address of previous owner	<u></u>			
п.	ESCRIPTION OF WELL AND LEASE Lease No. Lease Vell No. Publication Kind of Lease Lease No. Lease No. Lease Vell No. Publication Formation				
	M. Dodd "A"	20 Grayburg Jacks	ion Queen SA State, Pederai	Federal LC028731A	
	Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West				
	Line of Section 14 Township 17-S Range 29-E , NMPM, Eddy County				
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Trues New Maxies Dipo Line Company Problem 1510, Midland, Texas 79702				
	Name of Authorized Transporter of Cas	Inghaa Gas or Dry Gas	Address (Give address to which approve	e ebby of this form is to be sent?	
	Phillips Pipe Line Cum If well produces oil or liquids,	Unit Sec. Twp. Fige.	1s gas actually connected?		
	give location of tanks.				
IV.	COMPLETION DATA	Oil Weil (Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded		Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Depth Casing Shoe	
	Perforations	Periorations			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
				· · · · · · · · · · · · · · · · · · ·	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
1.	OII, WELL Date First New Oil Run To Tanks	able for this de Date of Test	psh or be for full 24 hours) Froaucing Method (Flow, pump, zas ii)	in eren post por x a	
	Length of Test	Tubing Pressure	Casing Pressure	Choxa Siza	
			Water - Bbis.	Gab + MCF	
	Actual Prod. During Test	Cil-Bbis.			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chox. Siz.	
VI	. CERTIFICATE OF COMPLIANCE		11	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	0 1982	
			BY U.U.	Gresset	
			TITLE SUPERVISOR, DISTRICT I		
	Marin & Perg		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secure Forms Colld must be filled for each cost in multiply		
	(Sysnacure)				
	Senior Accounting Assistance				
	January 25, 1982				
	(Date)				

