## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico	July 21, 1958
WE AGE	IICD CDV I	DEGLIBERT	(Place)	(Date)
WE ARE Contine	HEKEBY   antal Ofl	REQUESTI Company	NG AN ALLOWABLE FOR A WELL KNOWN AS:	19m
(C	ompany or C	perator)	State U-15 , Well No, in	NE 1/4 NW 1/4,
Ċ	Se	. 15	(Lesse) T. 17 R. 29 NMPM, Marie Squar	e lake post
120	iay		County. Date Spudded 6-9-58 Date Drilling Com	pleted 6-19-58
	ase indicate		Elevation 3574 Total Depth 2690	PBTD -
D	CX B	A	Top Oil/Gas Pay 2377 Name of Prod. Form. Pre	mier - Metex
			PRODUCING INTERVAL - 2381-89, 2403-18, 2426-28, 24	34-39, 2476-82,
			Perforations 2592-98.	•
E	F G	H	Open Hole Depth Casing Shoe 2689	Depth Tubing 2338
	İ			
L	K J	I	OIL WELL TEST -	Choke
1	ł		Natural Prod. Test:bbls.oil,bbls water in	<del></del>
M-	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of	OL 1
·*	n U		load oil used): 19 bbls,oil, 0 bbls water in 24	hrs, 0 min. Size 1"
			GAS WELL TEST -	
330' FN	& 23101	FW lines	Natural Prod. Test: MCF/Day; Hours flowed	Choke Sizo
Tubing .Ca	sing and Ces	enting Recor	ing the control of th	
Size	Feet	Sax	the state of the s	· ·
		1	Test After Acid or Fracture Treatment: MCF/Da	y; Hours flowed
7 5/8	7091	350	Choke Size Method of Testing:	<del></del>
4 1/2	2689*	100	Acid or Fracture Treatment (Give amounts of materials used, such	as acid, water, oil, and
4 4/2	2009.	300	sand): 500 gal. acid, 20,000 gal lse. crude w/l	
		1	Casing Tubing Date first new 7.20 F	A
	<del> </del>	<del> </del>	Pressoil run to tanks	
			011 Transporter Continental . L. L.	
<b></b>	<del></del>	-	Gas Transporter Frantier Jacks.	-
emarks:	••••••			************
• • • • • • • • • • • • • • • • • • • •	•••••	••••••••••		***************************************
• • • • • • • • • • • • • • • • • • • •	******************			••••••
I here	by certify t	hat the info	rmation given above is true and complete to the best of my knowle	edge.
pproved		AUG 1	1958 , 19 Continental Oil	Company
			(Company or Oper	rator)
0	IL CONSE	RVATION	COMMISSION By: Longera State	uce
$\supset$	10/	() ()	(Signature)	
y: <i>[[[</i> ]	LU	MILL	Title District Enginee	
Tala.	OIL AND GA	S INSPECTO	Send Communications reg	arding well to:
		• • • • • • • • • • • • • • • • • • • •	Name Continental Oil	Company
			Box 427 - Hobbs,	New Mexico
			Address	

ML Miller of Mo. Co.	A LOIS	27	1	- \}
THE STATE OF THE S		.*	-	
Operation		/		
END	· ·			
State 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			:	
T/adaeu (T)		7		

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

## TO TRANSPORT OIL AND NATURAL GAS

Company o	r Operate	or Conti	nental Oil	Company		Lease	State U-1	.5
Well No	1	Unit Letter_	C-S 15	T <b>178</b> R	<b>295</b> Pool	Square	o lake #	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
County	Eddy	P	Kind of Lea	se (State,	Fed. or	Patented)	State	
If well pro	duces oil	or condensa	te, give lo	cation of t	anks:Unit	Ç S	15 T 17	R 29
		rter of Oil o						
Address		ldress to wh		Art	esia, New	Mancico		
Authorized	Transpo	rter of Gas_		Fro	ntier Gas	oline Co.	·	
Address		ldress to wh		Ode	ssa, Texa	<u> </u>		
lf Gas is no	(Give ac	old, give re	asons and a	ed copy of also expla:	this form in its pre:	is to be sent dispo	sent) osition:	
Reasons fo	r Filingu	Please chec	k proper be	No.	w Wall			
								_( )
Change in	ı ranspor	ter of (Check	One): Oil	( ) Dry	Gas ( ) (	J'head (	) Condens	iate ( )
Change in (	Ownershi	ρ	(	) Other				( )
Remarks:			·	) Other	\Give	explanat	ion below	·)
		tifies that the omplied with		d Regulati	ions of the	e Oil Con	servation	Com-
Executed th	nis the	day of		19				
				Ву_	EK.	Seguton	by	ERA
Approved			19	Titl	e <u>Dist</u>	rict Engi	DOSE	
OIL (	CONSERV	ATION COM	MISSION	Con	npany c	ontinenta	1 011 Co.	
Ву_///	(lin	Mirong	?	Add	ress B	tox 427		
Title	L AND GAS IN	SPECTOR			Н	obbs, New	Mexico	

OH CONSERVATION AP 4.3% DISTRIB	
The Command Received	
	r: N
The second secon	
Operato:	Saleton:
Santa Fo	. /
Proretis Sign	
State Land Carlo	;
U. E. G. S   41	
Transporter A.	
File	•