NO. OF COPIES RECI	15	
DISTRIBUTIO	N	
SANTA FE	/	
FILE	V-	
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
IRANSPORTER	GAS	
OPERATOR	.2	
PRORATION OF	ICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

-	FILE /-		REQUEST		WABLE		Effective 1-1	-65	
	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVE							
ŀ	IRANSPORTER GAS	MAR 2 2 1968							
-	OPERATOR 2			DX OIL CO	0.	•	ECTIVE 4-1		
4.	Operator	Odl Company	SUN OIL		TIAI2101	IOILE: MAM	E CHANGE	MSIEN, KES	
-	Address Sunray DX	المراد الامالان	1 de la como		<u> </u>	SUN	OIL COMPA		
-	P. O. Box Reason(s) for filing (Check proper box)	1416 - Roswell	L, New Mer	Ot Ot	her (Please ex	<u>P. 0.</u> ^{plai} r}/\\	<u>BOX 2880</u> TEMAS 75201		
ļ	New Well Recompletion	Change in Transpor	ter of: Dry Ga		Fram d	tate a	-15 to Co.	ntinestal	
	Change in Ownership X	Casinghead Gas	Conden		ri' Ite	rte.			
	f change of ownership give name and address of previous owner	Continental Of	il Company	y - Box	460, Hobb	s, New M	exico	· · · · · · · · · · · · · · · · · · ·	
i. ,	DESCRIPTION OF WELL AND I	LEASE Grant	ne, Including F	ormation	13/15 K	ind of Lease		Lease No.	
	Continental State #15	Well No. Pool Nan 2	Square L		1		or Fee State	50710	
	Location d C 33	0 _ Feet From The _1	North In	e and 99	3	Feet From Th	. West		
				29-E	, NMPM,		Eddy	County	
		mship 17-S	Range		, INVIETING				
II.]	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil (Condensate) Address (Give address to which approved copy of this form is to be sent) He will - Smill Blig midland.								
	Scurlock Oil Company Name of Authorized Transporter of Cas	inghead Gas or Dr	ry Gas	1501 Ho	uston Clu	b Blog-	d copy of this form i	eres	
	None			In ago gatus	ally connected?	When	1		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Tw	p. Rge. .7- S 29-E	ns gas actua		1			
	If this production is commingled wit COMPLETION DATA	th that from any other 1	lease or pool,	give commin	ngling order n	Deepen	Plug Back Same F	Res'v. Diff. Res'r	
	Designate Type of Completion		das weil	 				 	
	Date Spudded	Date Compl. Ready to F	Prod.	Total Depth	1		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Ga	s Pay		Tubing Depth		
	Perforations			1			Depth Casing Shoe		
			CASING, AN	D CEMENTI	NG RECORD		SACKS C	FMENT	
	HOLE SIZE	CASING & TUB	ING SIZE		DEFINSE		3,0,0		
							1 1 1	ar award top allo	
	TEST DATA AND REGUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)								
	Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow,	pamp, gos soji			
	Length of Test	Tubing Pressure		Casing Pre	esure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls	3.		Gas-MCF		
				1					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Cond	lensate/MMCF		Gravity of Condens	iate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pre	ssure (Shut-i	in)	Choke Size		
	Testing Method (phot, back pit)								
VI.	CERTIFICATE OF COMPLIAN	CE			OIL C	JNSERVA	TION COMMISS		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED						
	above is true and complete to the best of my knowledge and belief.			BY	BY CS White				
				TITLE					
	The Mastings John Hastings			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	(Signature)			il tests ta	ken on the w	ell tu sccor	GWUCA MITTI MAFF	1114	
	District Engineer (Title)			il able on	new and rec	ompleted we	at be filled out con		
	March 21, 19	68 (ate)		well nar	me or number,	or transport	. III, and VI for each of other such of		
	(0			Sep	ed wells.	C-104 mus	be filed for eac	h pool in multip	
				: complet	ed Melis.				

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