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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUL 20 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 50710
7. Unit Agreement Name
8. Farm or Lease Name Continental "U-15"
9. Well No. 2
10. Field and Pool, or Wildcat Grayburg Jackson
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Oil Company ✓
3. Address of Operator Box 1861, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>U</u> , <u>1330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>west</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17-S</u> RANGE <u>29-E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3576 (10' Above GL)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU
2. Pull 2 3/8" tubing set at 2587'.
3. Run 2 3/8" tubing open ended and load hole w/9.5# mud.
4. Spot 15 sx cement plug in 4 1/2" casing from 2475 to 2300'.
5. Shoot and pull 4 1/2" casing from free point (est. 2000') TOC 2050'.
6. Spot 30 sx cement plug from 50' inside 4 1/2" across stub toppen hole.
7. Spot 35 sx cement plug from 800 across 7 5/8" casing seat.
8. Place 10 sx plug at surface, weld cap on 7 5/8", install permanent marker, and clean location.

Spot a 30K Plug across top of Queen @ 1780

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles R. Price TITLE Engineer DATE 7-13-73

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUL 31 1973

CONDITIONS OF APPROVAL, IF ANY:
as noted above
Notify N.M.O.C.C. in sufficient time to witness
Plugging

