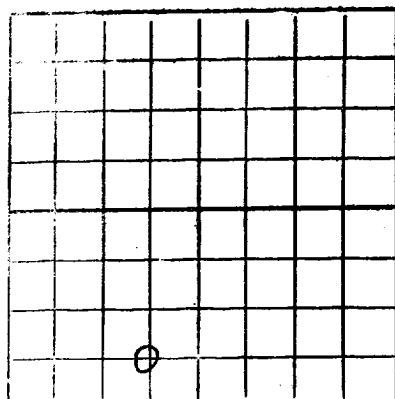


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Nix & Jerry Curtis
(Company or Operator)

Continental State
(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 15, T. 17S, R. 29E, NMPM.

Undesignated

Pool

Eddy

County

Well is 660 feet from South line and 1980 feet from West line

of Section 15. If State Land the Oil and Gas Lease No. is E-200

Drilling Commenced 2-1, 1956. Drilling was Completed 4-5, 1956.

Name of Drilling Contractor Roach & Shepard

Address P.O. Box 1097, Artesia, New Mexico

Elevation above sea level at Fort Stanton Gr. 3563. The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from 1055 to 1065 No. 4, from 2717 to 2740

No. 2, from 2390 to 2405 No. 5, from to

No. 3, from 2654 to 2664 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 140 to 145 feet. 20 gal. per hour

No. 2, from 310 to 315 feet. Hole full

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10"		Used	150'	Reg.	150'		Shut off cave
8 5/8"	24#	"	446'	"		2717-21	Surface string
5 1/2"	15#	New	3173	Floater		2723-27, 2732-40, 2654-64, 2390-95, 2400-05.	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	10"	150'				Shut off cave
10"	8 5/8"	446'	50	Denton		
8"	5 1/2"	3173	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated
Reamed open hole 3173 to 3253 w/ 30,000 gal. oil & 27,000 lb. sand. Did not recover total
load oil. Set HWC plug at 2765 and treated 2717-40 w/ 10,000 gal. oil and 13,000 lb.
sand. Set plug at 2685 and treated 2654-64 w/ 6,000 gal. acid. Set plug at 2427 and treated
2390-2405 w/ 10,000 gal. oil & 15,000 lb. sand.

Result of Production Stimulation. Flowed 46 BOPD on 24 hour test.

Depth Cleaned Out 2765

(WELL-0011 100) 100A	100B	100C
100D	100E	100F
(WELL-0012 100) 100A	100B	100C
100D	100E	100F
(WELL-0013 100) 100A	100B	100C
100D	100E	100F
(WELL-0014 100) 100A	100B	100C
100D	100E	100F
(WELL-0015 100) 100A	100B	100C
100D	100E	100F
(WELL-0016 100) 100A	100B	100C
100D	100E	100F
(WELL-0017 100) 100A	100B	100C
100D	100E	100F
(WELL-0018 100) 100A	100B	100C
100D	100E	100F
(WELL-0019 100) 100A	100B	100C
100D	100E	100F
(WELL-0020 100) 100A	100B	100C
100D	100E	100F

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Cable tools were used from 0 feet to 3253 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing August 29, 1956

OIL WELL: The production during the first 24 hours was 46 barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt	<u>315</u>	T. Silurian	T. Kirtland-Fruitland
B. Salt	<u>715</u>	T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Picture Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	<u>1775</u>	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres	<u>2445</u>	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Formation
0	20	Caliche
20	105	R.Bed
105	135	R.Rock
135	140	Gravel (Water)
140	150	R.Bed
150	170	Anhy
170	255	R.Bed
255	265	Anhy
265	305	R.Rock
305	310	Sand (Water)
310	550	Salt
550	570	Gyp
570	715	Salt
715	725	Anhy
725	740	Anhy & Poly
740	785	Anhy & R.Bed
785	925	Anhy
925	1025	Anhy, R.shale & R.Rock
1025	1055	Anhy
1055	1065	Sandy Anhy (SG- 11 gal. OPH)
1065	1775	Anhy (SSG-1272-75)
1775	1805	R.Sand
1805	1925	Anhy
1925	1945	G.Lime
1945	2010	Anhy
2010	2018	Pink Lime
2018	2035	Sandy Anhy
2035	2070	Anhy & R.Rock
2070	2130	Anhy (SLM 2130-2137)
2137	2300	Lime
2300	2311	Sandy Lime (SSG 2300-2307)
		1 hr. test, no inc. in oil
2311	2325	Gr. Lime
2325	2345	Lime
2345	2362	Sandy Lime
2362	2383	Lime
2383	2407	Gr. Sandy Lime (SSO 2400-07)
		Tested 3 1/2 gal. OPH
2407	2617	Lime
2617	2636	Lime (SLM 2624-2628)
2636	2650	Sandy Lime
2650	2662	Gr. Sandy Lime (SG 2650-55)
		Inc. in oil
2662	2857	Lime
2857	2865	Gr. Sandy Lime (Inc. in Gas)
2865	2985	Lime
2985	3113	Sandy Lime (SLM 3113-3120)
3120	3253	Lime
3253	-	T.D. (PB 3175)